National Energy Board / Office national de l'énergie

2003 Natural Gas Exports and Imports Summary

Canada

Canadian Natural Gas Exports

2002	2003
■ 3780 Bcf (10.3 Bcf/d)	■ 3480 Bcf (9.5 Bcf/d)
■ CDN $ 4.47/GJ	■ CDN $ 6.72/GJ
■ CDN $ 18.3 billion	■ CDN $ 25.3 billion

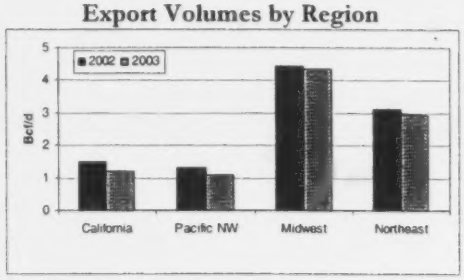
Canada 2

Canadian Natural Gas Imports

2002	2003
■ 260 Bcf (0.7 Bcf/d)	■ 370 Bcf (1.0 Bcf/d)
■ CDN $ 4.66/GJ	■ CDN $7.35/GJ
■ CDN $ 1.3 billion	■ CDN $ 2.9 billion

Canada 3

Export Volumes by Region



Canada 4

2003 Natural Gas Exports and Imports Summary

- Revenue generated by Canadian exports jumped sharply to CDN $25.3 billion, an increase of 38 percent over 2002.
- The average export price in 2003 was CDN $6.72/GJ, an increase of 50 percent over 2002.
- Reported Canadian gas exports totaled 3480 Bcf, a decrease of 7.9 percent, or about 300 Bcf from 2002.
- Of note, reduced exports to California and the Pacific Northwest account for the majority of the variance in Canadian exports.

Canada 5

2003 Natural Gas Exports and Imports Summary

- Reported Canadian gas exports were down, in part due to:
  - lower Canadian gas production
  - higher Canadian end-use demand
  - storage build up in 2003
  - lower demand in certain export markets
  - higher liquefied natural gas imports into the U.S.

Canada 6

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Aperçu des exportations et importations de gaz naturel en 2003

Canada

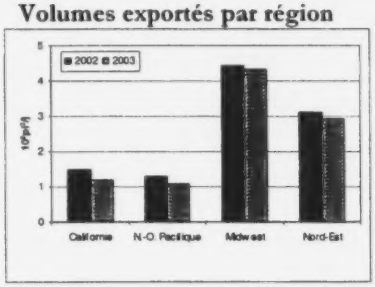
Exportations canadiennes de gaz naturel

2002	2003
▪ 3 780 $10^6 pi^3$ (10,3 $10^6 pi^3/j$)	▪ 3 480 $10^6 pi^3$ (9,5 $10^6 pi^3/j$)
▪ 4,47 $CA/GJ	▪ 6,72 $CA/GJ
▪ 18,3 milliards de dollars CA	▪ 25,3 milliards de dollars CA

Importations canadiennes de gaz naturel

2002	2003
▪ 260 $10^6 pi^3$ (0,7 $10^6 pi^3/j$)	▪ 370 $10^6 pi^3$ (1,0 $10^6 pi^3/j$)
▪ 4,66 $CA/GJ	▪ 7,35 $CA/GJ
▪ 1,3 milliard de dollars CA	▪ 2,9 milliards de dollars CA

Volumes exportés par région



Aperçu des exportations et importations de gaz naturel en 2003

- Les produits découlant des exportations canadiennes ont monté en flèche pour passer à 25,3 milliards de dollars CA, soit une hausse de 38 % par rapport à 2002.
- En 2003, le prix à l'exportation moyen s'est élevé à 6,72 $CA/GJ, 50 % de plus qu'en 2002.
- Selon les chiffres déclarés, les exportations canadiennes de gaz ont totalisé 3 480 $10^6 pi^3$, soit 7,9 % ou environ 300 $10^6 pi^3$ de moins qu'en 2002.
- La baisse des exportations vers la Californie et le Nord-Ouest du Pacifique représente la plus grande partie de la variation des exportations canadiennes.

Aperçu des exportations et importations de gaz naturel en 2003

- **Selon les chiffres déclarés, les exportations canadiennes de gaz ont accusé un recul qui s'explique en partie par ce qui suit :**
  - fléchissement de la production au Canada
  - augmentation au Canada de la demande attribuable aux utilisateurs finals
  - accumulation des stocks en 2003
  - demande plus faible dans certains marchés d'exportation
  - hausse des importations de gaz naturel liquéfié aux États-Unis

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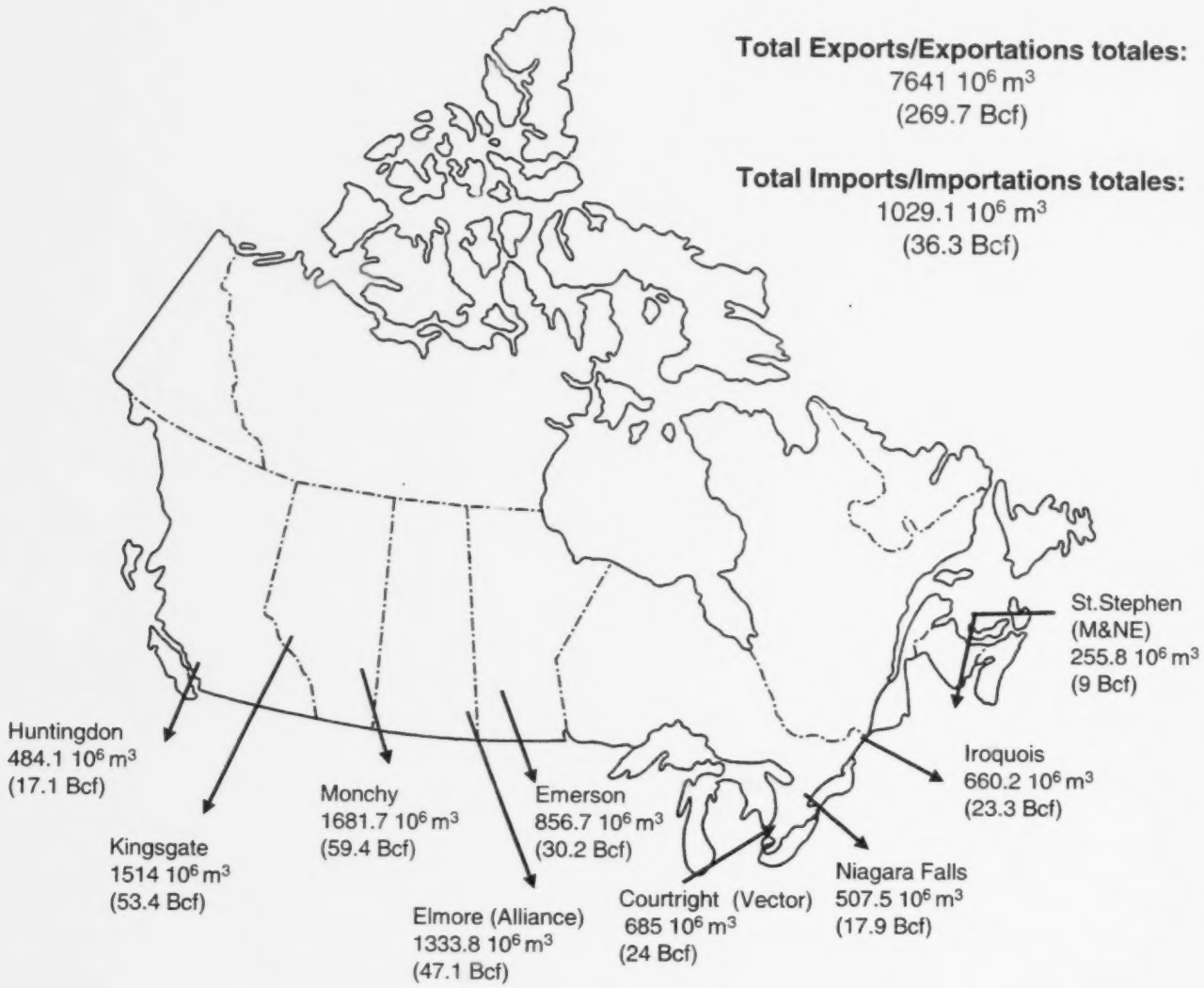
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2003



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2003/novembre 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November

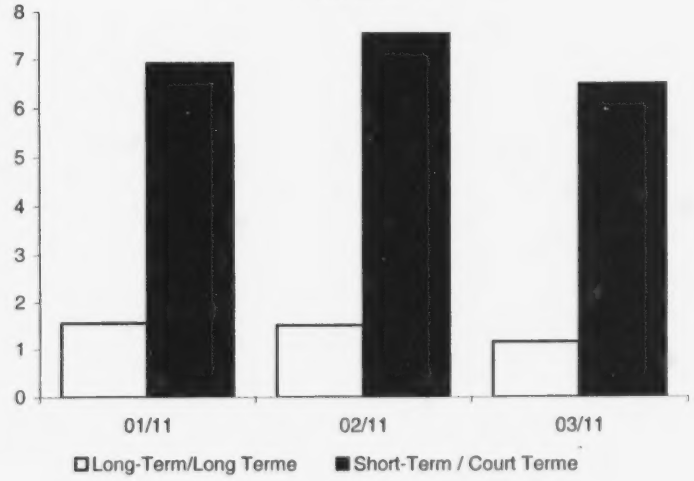


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

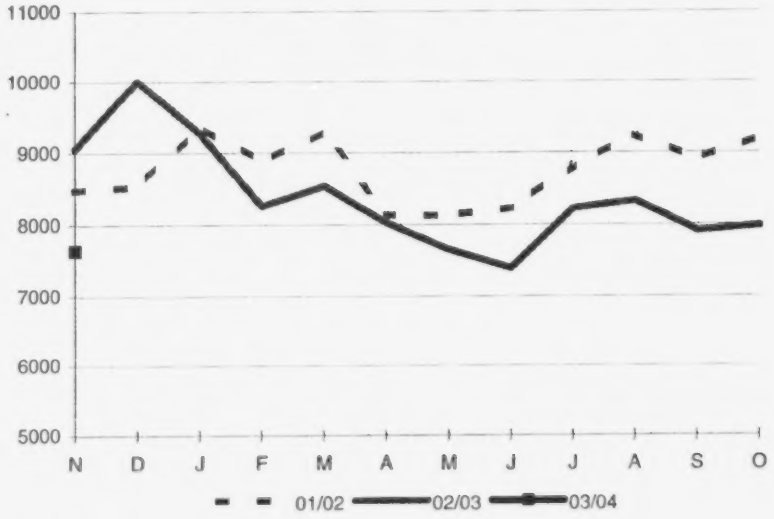


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

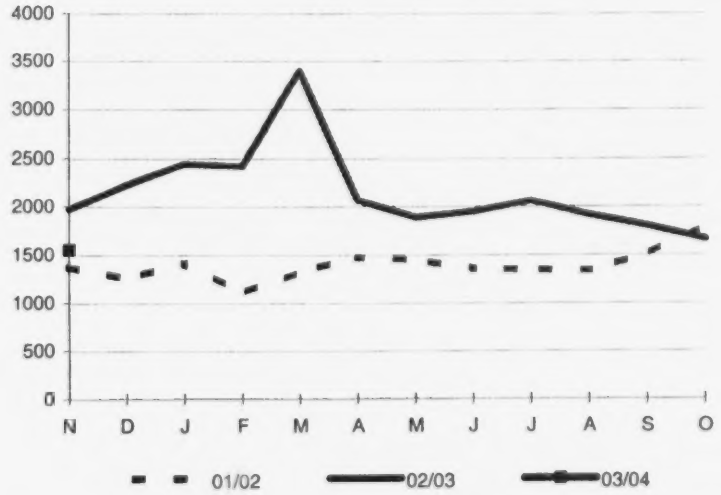
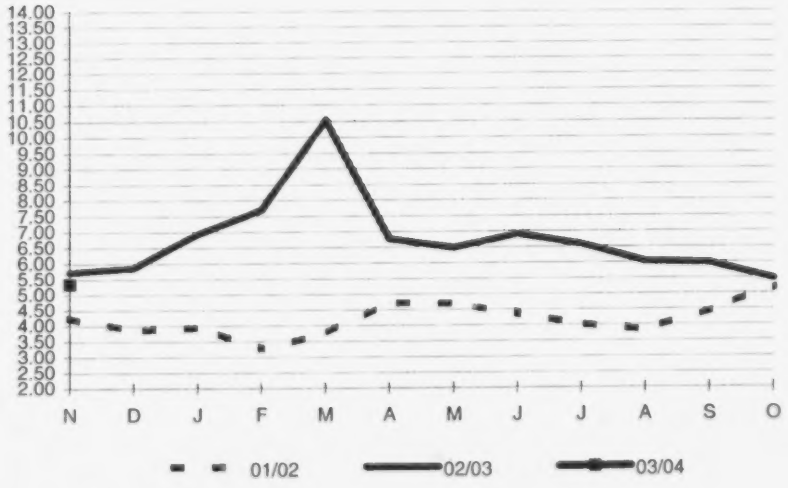


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



104-03843/

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
November 2003/novembre 2003
Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November

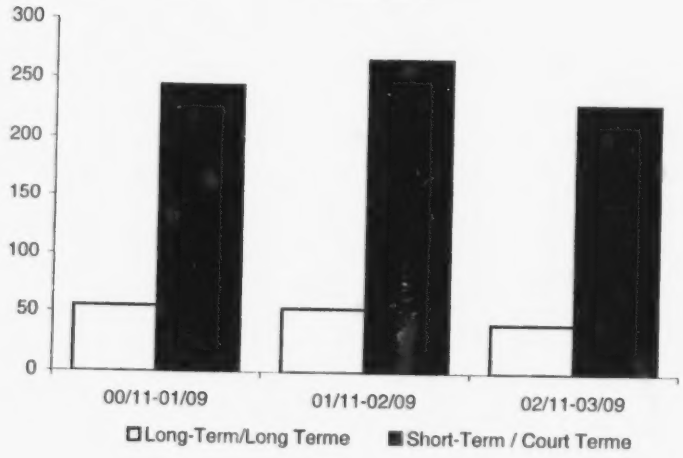


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

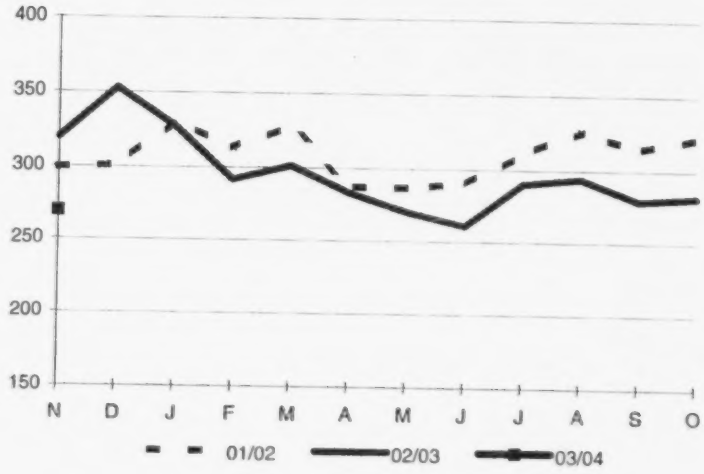


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

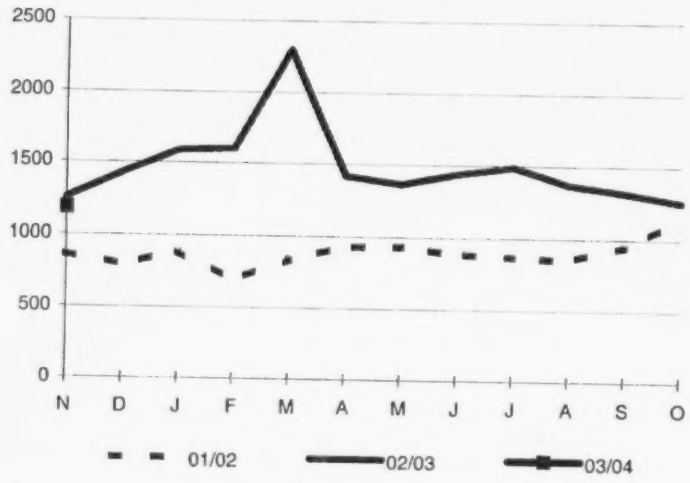
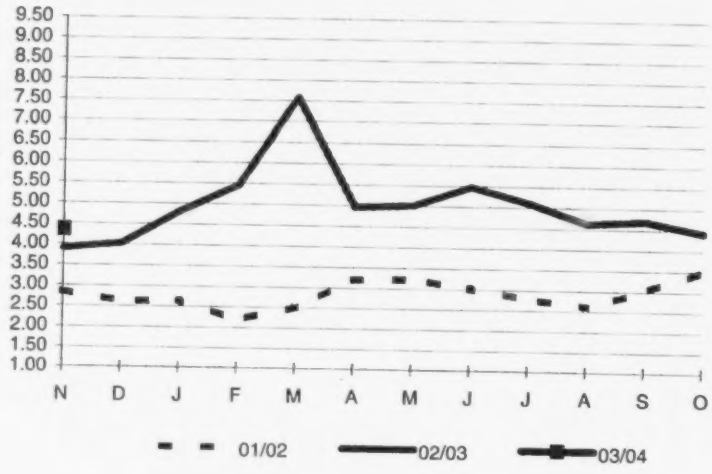


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-11	2003-11	% Change	2002-11-2002-11	2003-11-2003-11	% Change
Volume (Millions M3)	Long-term / Long terme	1513.3	1157.3	-23.5%	1513.3	1157.3	-23.5%
	Short-term / Court terme	7538.6	6483.7	-14.0%	7538.6	6483.7	-14.0%
	Total	9051.9	7641.0	-15.6%	9051.9	7641.0	-15.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	321.7	236.3	-26.5%	321.7	236.3	-26.5%
	Short-term / Court terme	1,647.9	1318.4	-20.0%	1647.9	1318.4	-20.0%
	Total	1969.6	1554.7	-21.1%	1969.6	1554.7	-21.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.63	5.41	-3.9%	5.63	5.41	-3.9%
	Short-term / Court terme	5.73	5.32	-7.1%	5.73	5.32	-7.1%
	Total	5.71	5.33	-6.6%	5.71	5.33	-6.6%
Volume (BCF)	Long-term / Long terme	53.4	40.9	-23.5%	53.4	40.9	-23.5%
	Short-term / Court terme	266.1	228.9	-14.0%	266.1	228.9	-14.0%
	Total	319.5	269.7	-15.6%	319.5	269.7	-15.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	204.7	180.0	-12.0%	204.7	180.0	-12.0%
	Short-term / Court terme	1048.7	1004.4	-4.2%	1048.7	1004.4	-4.2%
	Total	1253.4	1184.5	-5.5%	1253.4	1184.5	-5.5%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.84	4.42	15.0%	3.84	4.42	15.0%
	Short-term / Court terme	3.91	4.35	11.2%	3.91	4.35	11.2%
	Total	3.90	4.36	11.8%	3.90	4.36	11.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-11	2003-11	% CHANGE VARIATION EN %	2002-11	2003-11	% CHANGE VARIATION EN %	2002-11 2002-11	2003-11 2003-11	% CHANGE VARIATION EN %	2002-11	2003-11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1513.3	1157.3	-23.5	5.63	5.41	-3.9	1513.3	1157.3	-23.5	5.63	5.41	-3.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3609.8	4045.4	12.1	5.85	5.32	-9.1	3609.8	4045.4	12.1	5.85	5.32	-9.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3928.8	2438.3	-37.9	5.60	5.31	-5.3	3928.8	2438.3	-37.9	5.60	5.31	-5.3
TOTAL - TERM/TERME	9051.9	7641.0	-15.6	5.71	5.33	-6.6	9051.9	7641.0	-15.6	5.71	5.33	-6.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1355.2	1029.4	-24.0	5.16	5.27	2.2	1355.2	1029.4	-24.0	5.16	5.27	2.2
MIDWEST/MIDWEST	3808.5	3639.9	-4.4	5.71	5.22	-8.4	3808.5	3639.9	-4.4	5.71	5.22	-8.4
MOUNTAIN/ROCHEUSES	0.5	10.7	1959.1	3.31	5.08	53.6	0.5	10.7	1959.1	3.31	5.08	53.6
NORTHEAST/NORD-EST	2881.8	2060.4	-28.5	6.12	5.75	-6.0	2881.8	2060.4	-28.5	6.12	5.75	-6.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1005.9	900.6	-10.5	5.29	4.90	-7.5	1005.9	900.6	-10.5	5.29	4.90	-7.5
TOTAL - REGION/RÉGION	9051.9	7641.0	-15.6	5.71	5.33	-6.6	9051.9	7641.0	-15.6	5.71	5.33	-6.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	898.9	931.4	3.6	5.73	5.23	-8.8	898.9	931.4	3.6	5.73	5.23	-8.8
LDC/SDL	1559.7	1562.2	0.2	5.65	5.36	-5.2	1559.7	1562.2	0.2	5.65	5.36	-5.2
MARKETING CO./COMMERCIALISATEURS	6222.2	4862.6	-21.9	5.73	5.32	-7.1	6222.2	4862.6	-21.9	5.73	5.32	-7.1
PIPELINE/PIPELINES	371.0	284.8	-23.2	5.58	5.75	3.1	371.0	284.8	-23.2	5.58	5.75	3.1
TOTAL - CUSTOMER TYPE/CLIENT	9051.9	7641.0	-15.6	5.71	5.33	-6.60	9051.9	7641.0	-15.6	5.71	5.33	-6.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-11	2003-11	% CHANGE VARIATION EN %	2002-11	2003-11	% CHANGE VARIATION EN %	2002-11 2002-11	2003-11 2003-11	% CHANGE VARIATION EN %	2002-11	2003-11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.4	40.9	-23.5	3.84	4.42	15.0	53.4	40.9	-23.5	3.84	4.42	15.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.4	142.8	12.1	4.00	4.35	8.9	127.4	142.8	12.1	4.00	4.35	8.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	138.7	86.1	-37.9	3.83	4.34	13.4	138.7	86.1	-37.9	3.83	4.34	13.4
TOTAL - TERM/TERME	319.5	269.7	-15.6	3.90	4.36	11.8	319.5	269.7	-15.6	3.90	4.36	11.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	47.8	36.3	-24.0	3.52	4.31	22.3	47.8	36.3	-24.0	3.52	4.31	22.3
MIDWEST/MIDWEST	134.4	128.5	-4.4	3.90	4.27	9.6	134.4	128.5	-4.4	3.90	4.27	9.6
MOUNTAIN/ROCHEUSES	0.0	0.4	1959.1	2.26	4.15	83.9	0.0	0.4	1959.1	2.26	4.15	83.9
NORTHEAST/NORD-EST	101.7	72.7	-28.5	4.18	4.70	12.5	101.7	72.7	-28.5	4.18	4.70	12.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.5	31.8	-10.5	3.61	4.00	10.8	35.5	31.8	-10.5	3.61	4.00	10.8
TOTAL - REGION/RÉGION	319.5	269.7	-15.6	3.90	4.36	11.8	319.5	269.7	-15.6	3.90	4.36	11.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	31.7	32.9	3.6	3.91	4.27	9.24	31.7	32.9	3.6	3.91	4.27	9.2
LDC/SDL	55.1	55.1	0.2	3.86	4.38	13.47	55.1	55.1	0.2	3.86	4.38	13.5
MARKETING CO./COMMERCIALISATEURS	219.6	171.7	-21.9	3.91	4.35	11.19	219.6	171.7	-21.9	3.91	4.35	11.2
PIPELINE/PIPELINES	13.1	10.1	-23.2	3.81	4.70	23.46	13.1	10.1	-23.2	3.81	4.70	23.5
TOTAL - CUSTOMER TYPE/CLIENT	319.5	269.7	-15.6	3.90	4.36	11.8	319.5	269.7	-15.6	3.90	4.36	11.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-11	2003-11	%CHANGE VARIATION EN %	2002-11	2003-11	%CHANGE VARIATION EN%	2002-11-2002-11	2003-11-2003-11	%CHANGE VARIATION EN %	2002-11-2002-11	2003-11-2003-11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	31.3	29.6	-5.5				31.3	29.6	-5.5			
	TOTAL	ADEN	31.3	29.6	-5.5				31.3	29.6	-5.5			
CARDSTON		SHORT-TERM/COURT TERME	0.8	5.2	570.6				0.8	5.2	570.6			
	TOTAL	CARDSTON	0.8	5.2	570.6				0.8	5.2	570.6			
CHIPPAWA		LONG-TERM/LONG TERME	8.8	8.5	-3.4	7.96	7.17	-9.9	8.8	8.5	-3.4	7.96	7.17	-9.9
		SHORT-TERM/COURT TERME	265.3	117.9	-55.5	6.96	6.13	-12.0	265.3	117.9	-55.5	6.96	6.13	-12.0
	TOTAL	CHIPPAWA	274.1	126.4	-53.9	6.99	6.20	-11.4	274.1	126.4	-53.9	6.99	6.20	-11.4
CORNWALL		LONG-TERM/LONG TERME	0.6	0.8	31.8	6.99	6.29	-10.1	0.6	-0.8	31.8	6.99	6.29	-10.1
		SHORT-TERM/COURT TERME	19.0	19.5	2.4	7.21	7.85	8.9	19.0	19.5	2.4	7.21	7.85	8.9
	TOTAL	CORNWALL	19.6	20.3	3.3	7.20	7.79	8.2	19.6	20.3	3.3	7.20	7.79	8.2
EAST HEREFORD		LONG-TERM/LONG TERME	76.8	45.9	-40.2	5.78	4.04	-30.2	76.8	45.9	-40.2	5.78	4.04	-30.2
		SHORT-TERM/COURT TERME	46.5	45.5	-2.2				46.5	45.5	-2.2			
	TOTAL	EAST HEREFORD	123.3	91.4	-25.9				123.3	91.4	-25.9			
ELMORE		SHORT-TERM/COURT TERME	1321.6	1333.8	0.9	5.89	5.38	-8.7	1321.6	1333.8	0.9	5.89	5.38	-8.7
	TOTAL	ELMORE	1321.6	1333.8	0.9	5.89	5.38	-8.7	1321.6	1333.8	0.9	5.89	5.38	-8.7
EMERSON		LONG-TERM/LONG TERME	126.4	95.8	-24.2	5.24	4.83	-7.8	126.4	95.8	-24.2	5.24	4.83	-7.8
		SHORT-TERM/COURT TERME	968.2	760.9	-21.4	5.40	5.38	-0.5	968.2	760.9	-21.4	5.40	5.38	-0.5
	TOTAL	EMERSON	1094.6	856.7	-21.7	5.39	5.31	-1.3	1094.6	856.7	-21.7	5.39	5.31	-1.3
HUNTINGDON		LONG-TERM/LONG TERME	122.1	39.0	-68.1	5.59	4.06	-27.4	122.1	39.0	-68.1	5.59	4.06	-27.4
		SHORT-TERM/COURT TERME	619.6	445.1	-28.2	5.34	4.84	-9.3	619.6	445.1	-28.2	5.34	4.84	-9.3
	TOTAL	HUNTINGDON	741.8	484.1	-34.7	5.38	4.78	-11.2	741.8	484.1	-34.7	5.38	4.78	-11.2
IROQUOIS		LONG-TERM/LONG TERME	499.5	455.6	-8.8	5.89	5.94	0.8	499.5	455.6	-8.8	5.89	5.94	0.8
		SHORT-TERM/COURT TERME	322.0	204.6	-36.5	6.64	6.01	-9.4	322.0	204.6	-36.5	6.64	6.01	-9.4
	TOTAL	IROQUOIS	821.6	660.2	-19.6	6.19	5.96	-3.6	821.6	660.2	-19.6	6.19	5.96	-3.6
KINGSGATE		LONG-TERM/LONG TERME	190.9	145.6	-23.7	4.58	6.17	34.7	190.9	145.6	-23.7	4.58	6.17	34.7
		SHORT-TERM/COURT TERME	1447.9	1368.4	-5.5	5.21	5.23	0.4	1447.9	1368.4	-5.5	5.21	5.23	0.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-11	2003-11	%CHANGE VARIATION EN %	2002-11	2003-11	%CHANGE VARIATION EN%	2002-11-2002-11	2003-11-2003-11	%CHANGE VARIATION EN %	2002-11-2002-11	2003-11-2003-11	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1638.7	1514.0	-7.6	5.13	5.32	3.6	1638.7	1514.0	-7.6	5.13	5.32	3.6
MONCHY	LONG-TERM/LONG TERME	132.4	128.3	-3.1	5.32	3.18	-40.3	132.4	128.3	-3.1	5.32	3.18	-40.3
	SHORT-TERM/COURT TERME	1662.0	1553.3	-6.5	5.74	5.13	-10.5	1662.0	1553.3	-6.5	5.74	5.13	-10.5
TOTAL	MONCHY	1794.4	1681.7	-6.3	5.71	4.98	-12.7	1794.4	1681.7	-6.3	5.71	4.98	-12.7
NAPIERVILLE	LONG-TERM/LONG TERME	46.0	40.7	-11.6	6.49	5.77	-11.0	46.0	40.7	-11.6	6.49	5.77	-11.0
	SHORT-TERM/COURT TERME	0.3	0.1	-60.5				0.3	0.1	-60.5			
TOTAL	NAPIERVILLE	46.3	40.8	-11.9				46.3	40.8	-11.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	257.5	149.5	-41.9	5.84	5.66	-3.0	257.5	149.5	-41.9	5.84	5.66	-3.0
	SHORT-TERM/COURT TERME	515.4	358.0	-30.5	6.60	5.48	-16.9	515.4	358.0	-30.5	6.60	5.48	-16.9
TOTAL	NIAGARA FALLS	772.9	507.5	-34.3	6.34	5.53	-12.8	772.9	507.5	-34.3	6.34	5.53	-12.8
NORTH PORTAL	LONG-TERM/LONG TERME	0.4	0.8	88.8	2.90	2.68	-7.8	0.4	0.8	88.8	2.90	2.68	-7.8
TOTAL	NORTH PORTAL	0.4	0.8	88.8	2.90	2.68	-7.8	0.4	0.8	88.8	2.90	2.68	-7.8
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.6	0.0	-100.0				3.6	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	3.6	0.0	-100.0				3.6	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	17.5	15.4	-12.2	5.80	6.39	10.2	17.5	15.4	-12.2	5.80	6.39	10.2
	SHORT-TERM/COURT TERME	0.8	0.0	-100.0				0.8	0.0	-100.0			
TOTAL	PHILIPSBURG	18.3	15.4	-16.0				18.3	15.4	-16.0			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.6	1.0	78.5				0.6	1.0	78.5			
TOTAL	REAGAN FIELD	0.6	1.0	78.5				0.6	1.0	78.5			
SIERRA	SHORT-TERM/COURT TERME	0.0	1.5	0.0				0.0	1.5	0.0			
TOTAL	SIERRA	0.0	1.5	0.0				0.0	1.5	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	12.7	10.4	-18.1				12.7	10.4	-18.1			
TOTAL	SPRAGUE	12.7	10.4	-18.1				12.7	10.4	-18.1			
ST CLAIR	SHORT-TERM/COURT TERME	0.2	4.4	2171.2				0.2	4.4	2171.2			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-11	2003-11	%CHANGE VARIATION EN %	2002-11	2003-11	%CHANGE VARIATION EN%	2002-11-2002-11	2003-11-2003-11	%CHANGE VARIATION EN %	2002-11-2002-11	2003-11-2003-11	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	0.2	4.4	2171.2				0.2	4.4	2171.2			
ST STEPHEN		LONG-TERM/LONG TERME	34.4	31.4	-8.5	6.65	6.09	-8.3	34.4	31.4	-8.5	6.65	6.09	-8.3
		SHORT-TERM/COURT TERME	300.7	224.3	-25.4	5.65	6.08	7.6	300.7	224.3	-25.4	5.65	6.08	7.6
	TOTAL	ST STEPHEN	335.1	255.8	-23.7	5.75	6.08	5.7	335.1	255.8	-23.7	5.75	6.08	5.7
	TOTAL		9051.9	7641.0	-15.6	5.71	5.33	-6.6	9051.9	7641.0	-15.6	5.71	5.33	-6.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29555.3
CARDSTON	5227.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5227.5
CHIPPAWA	126408.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126408.7
CORNWALL	20274.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20274.4
EAST HEREFORD	91396.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91396.3
ELMORE	1333785.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1333785.5
EMERSON	856726.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	856726.3
HUNTINGDON	484107.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484107.1
IROQUOIS	660195.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	660195.1
KINGSGATE	1513956.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1513956.1
MONCHY	1681654.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1681654.4
NAPIERVILLE	40801.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40801.8
NIAGARA FALLS	507511.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	507511.1
NORTH PORTAL	806.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	806.2
PHILIPSBURG	15394.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15394.2
REAGAN FIELD	1024.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1024.6
SIERRA	1531.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1531.8
SPRAGUE	10412.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10412.5
ST CLAIR	4428.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4428.9
ST STEPHEN	255761.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255761.9
TOTAL	7640959.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7640959.7

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2003-11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

EXPORTER- EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2003-11	2002-11	% CHANGE VARIATION EN %	2003-11	2002-11	% CHANGE VARIATION EN %	2003-11	2002-11	% CHANGE VARIATION EN %	2003-11	2002-11	% CHANGE VARIATION EN %
	2003-11	2002-11					2003-11	2002-11				
BP CANADA	1003.6	761.8	31.7	1003.6	761.8	31.7	35426.8	26893.6	31.7	35426.8	26893.6	31.7
ENCANA CORPOR	608.8	293.0	107.8	608.8	293.0	107.8	21492.0	10343.0	107.8	21492.0	10343.0	107.8
PACIFIC GAS & EL	494.6	474.0	4.3	494.6	474.0	4.3	17460.7	16733.9	4.3	17460.7	16733.9	4.3
DUKE ENERGY	363.3	697.0	-47.9	363.3	697.0	-47.9	12825.8	24606.5	-47.9	12825.8	24606.5	-47.9
NEXEN CANADA L	351.0	343.8	2.1	351.0	343.8	2.1	12390.9	12137.2	2.1	12390.9	12137.2	2.1
PROGAS	288.3	314.4	-8.3	288.3	314.4	-8.3	10176.5	11097.3	-8.3	10176.5	11097.3	-8.3
TCGS	266.5	302.2	-11.8	266.5	302.2	-11.8	9408.9	10669.4	-11.8	9408.9	10669.4	-11.8
CORAL ENERGY	238.1	227.7	4.6	238.1	227.7	4.6	8405.9	8038.2	4.6	8405.9	8038.2	4.6
EL PASO MERCHA	232.8	267.2	-12.9	232.8	267.2	-12.9	8217.3	9433.3	-12.9	8217.3	9433.3	-12.9
CARGILL, INC.	228.1	0.0	0.0	228.1	0.0	0.0	8052.1	0.0	0.0	8052.1	0.0	0.0
BURLINGTON MA	184.1	210.4	-12.5	184.1	210.4	-12.5	6499.1	7426.8	-12.5	6499.1	7426.8	-12.5
HUSKY	181.3	222.5	-18.5	181.3	222.5	-18.5	6400.0	7855.0	-18.5	6400.0	7855.0	-18.5
PETRO-CANADA	164.0	167.8	-2.3	164.0	167.8	-2.3	5790.5	5923.8	-2.3	5790.5	5923.8	-2.3
TENASKA MARKE	159.2	68.1	133.9	159.2	68.1	133.9	5620.2	2402.3	133.9	5620.2	2402.3	133.9
PUGET SOUND	145.3	110.6	31.4	145.3	110.6	31.4	5130.9	3903.7	31.4	5130.9	3903.7	31.4
OTHERS (AUTRES)	2731.8	4591.3	-40.5	2731.8	4591.3	-40.5	96435.8	162076.1	-40.5	96435.8	162076.1	-40.5
TOTAL	7641.0	9051.9	-15.6	7641.0	9051.9	-15.6	269733.2	319540.4	-15.6	269733.2	319540.4	-15.6

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2003-11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311	 0211	 % CHANGE VARIATION EN % 0311/0211	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311	 0211	 % CHANGE VARIATION EN % 0311/0211	Million Cubic Feet Millions de pieds cubés 0311	 0211	 % CHANGE VARIATION EN % 0311/0211	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311	 0211	 % CHANGE VARIATION EN % 0311/0211
**********												
LONG TERM												
**********												
TCGS	266.5	302.2	-11.8	5.57	5.22	6.8	9408.9	10669.4	-11.8	4.60	3.60	27.9
PROGAS	194.0	230.0	-15.7	5.74	6.17	-7.1	6848.0	8121.0	-15.7	4.73	4.26	11.2
ENCANA CORPOR	210.2	210.2	0.0	5.07	5.19	-2.2	7418.5	7418.5	0.0	4.19	3.58	17.1
CARGILL GAS MK	100.3	179.7	-44.2	5.20	5.84	-11.1	3541.2	6343.2	-44.2	4.29	4.03	6.5
CANWEST	8.3	87.2	-90.5	2.57	5.81	-55.8	292.5	3077.1	-90.5	2.12	4.00	-47.1
PAN-ALBERTA	0.0	59.7	-100.0	0.00	4.04	-100.0	0.0	2108.1	-100.0	0.00	2.79	-100.0
COENERGY II	22.0	53.6	-59.0	3.56	6.31	-43.6	775.3	1893.2	-59.0	2.94	4.35	-32.5
HUSKY	21.3	40.8	-47.7	6.25	5.76	8.6	753.4	1440.9	-47.7	5.16	3.97	30.0
SHELL CANADA	35.7	40.3	-11.4	5.49	6.31	-13.1	1260.9	1422.4	-11.4	4.53	4.35	4.0
IMPERIAL/BOSTO	31.4	34.4	-8.5	6.09	6.65	-8.3	1109.5	1212.8	-8.5	5.03	4.58	9.7
ATCOR	31.7	32.8	-3.2	5.98	6.48	-7.7	1119.0	1156.3	-3.2	4.93	4.47	10.4
BROOKLYN NAVY	22.4	22.4	0.0	6.27	6.75	-7.1	789.1	789.1	0.0	5.18	4.66	11.2
ENCO GAS	18.6	20.5	-9.1	4.95	5.38	-7.9	658.0	723.7	-9.1	4.09	3.71	10.2
ANDROSCOGGIN	18.8	18.1	4.2	4.01	4.03	-0.5	664.1	637.3	4.2	3.31	2.78	19.2
AEC OIL & GAS	16.0	16.5	-3.2	6.03	6.70	-9.9	564.0	582.8	-3.2	4.98	4.62	7.9
OTHERS	160.1	165.0	-3.0	5.37	5.57	-3.7	5650.3	5824.6	-3.0	4.43	3.84	15.3
TOTAL LONG-TERM	1157.3	1513.3	-23.5	5.41	5.63	-3.9	40852.7	53420.2	-23.5	3.88	4.46	15.0

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2003-11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0311	 0211 0211	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0311	 0211 0211	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0311	 0211 0211	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0311	 0211 0211	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
BP CANADA	1003.6	761.8	31.7				35426.8	26893.6	31.7			
DUKE ENERGY	363.3	697.0	-47.9				12825.8	24606.5	-47.9			
MIRANT CDA ENE	21.8	624.1	-96.5				770.1	22030.9	-96.5			
PACIFIC GAS & EL	494.6	474.0	4.3				17460.7	16733.9	4.3			
PAN-ALBERTA	0.0	408.1	-100.0				0.0	14405.4	-100.0			
NEXEN CANADA L	351.0	343.8	2.1				12390.9	12137.2	2.1			
EL PASO MERCHA	232.8	267.2	-12.9				8217.3	9433.3	-12.9			
CORAL ENERGY	238.1	227.7	4.6				8405.9	8038.2	4.6			
ENGAGE ENERGY	112.0	222.9	-49.7				3954.1	7866.9	-49.7			
BURLINGTON MA	184.1	210.4	-12.5				6499.1	7426.8	-12.5			
IGI RESOURCES	0.0	194.1	-100.0				0.0	6851.9	-100.0			
ENCANA OIL&GA	0.0	193.8	-100.0				0.0	6842.6	-100.0			
HUSKY	160.0	181.7	-12.0				5646.6	6414.1	-12.0			
PETRO-CANADA	164.0	165.4	-0.8				5790.5	5837.4	-0.8			
CNR LTD.	117.2	145.2	-19.3				4136.1	5126.9	-19.3			
OTHERS	3041.2	2421.3	25.6				107356.6	85474.5	25.6			
TOTAL SHORT-TERM	6483.7	7538.6	-14.0	5.32	5.72	-7.1	228880.6	266120.1	-14.0	4.39	3.95	11.2

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5202.6	5.34	0.37	4.97	2438.3	5.31	0.28	5.03	7641.0	5.33	0.34	4.99
2003-11 2003-11	5202.6	5.34	0.37	4.97	2438.3	5.31	0.28	5.03	7641.0	5.33	0.34	4.99

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

		FIRM SALES / VENTES - SERVICE GARANTI			INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4374.2	5.32	0.37	4.94	1893.6	5.38	0.30	5.08	6267.8	5.34	0.35	4.98
2003-11 2003-11	4374.2	5.32	0.37	4.94	1893.6	5.38	0.30	5.08	6267.8	5.34	0.35	4.98

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	609.3	5.22	0.25	4.96	506.3	5.02	0.21	4.81	1115.6	5.13	0.24	4.89
2003-11 2003-11	609.3	5.22	0.25	4.96	506.3	5.02	0.21	4.81	1115.6	5.13	0.24	4.89

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2003-11 AND 2003-11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2003-11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0311 0311	0211 0211	% CHANGE VARIATION EN %	0311	0211	% CHANGE VARIATION EN %	0311 0311	0211 0211	% CHANGE VARIATION EN %	0311	0211	% CHANGE VARIATION EN %
DUKE ENERGY	505.7	945.6	-46.5	505.7	945.6	-46.5	17850.2	33381.2	-46.5	17850.2	33381.2	-46.5
MIRANT AMERIC	36.9	574.1	-93.6	36.9	574.1	-93.6	1303.8	20267.0	-93.6	1303.8	20267.0	-93.6
PACIFIC GAS & E	500.6	474.1	5.6	500.6	474.1	5.6	17670.3	16736.8	5.6	17670.3	16736.8	5.6
NEXEN	446.3	470.0	-5.0	446.3	470.0	-5.0	15753.4	16591.1	-5.0	15753.4	16591.1	-5.0
PAN ALBERTA	18.2	467.8	-96.1	18.2	467.8	-96.1	641.3	16513.5	-96.1	641.3	16513.5	-96.1
TCPL	241.7	283.5	-14.8	241.7	283.5	-14.8	8530.5	10008.3	-14.8	8530.5	10008.3	-14.8
EL PASO	2.1	269.0	-99.2	2.1	269.0	-99.2	75.8	9497.1	-99.2	75.8	9497.1	-99.2
CORAL ENERGY	295.6	258.8	14.2	295.6	258.8	14.2	10434.0	9137.6	14.2	10434.0	9137.6	14.2
BP CANADA ENER	277.6	221.5	25.3	277.6	221.5	25.3	9800.6	7820.6	25.3	9800.6	7820.6	25.3
ENCANA ENERGY	614.7	219.7	179.7	614.7	219.7	179.7	21698.4	7757.1	179.7	21698.4	7757.1	179.7
AEC MARKETING	16.0	210.3	-92.4	16.0	210.3	-92.4	564.0	7425.5	-92.4	564.0	7425.5	-92.4
CONOCO INC.	276.0	210.2	31.3	276.0	210.2	31.3	9741.7	7421.0	31.3	9741.7	7421.0	31.3
INTERMOUNTAIN	0.0	199.9	-100.0	0.0	199.9	0.0	0.0	7055.1	-100.0	0.0	7055.1	0.0
HUSKY GAS MRK	190.4	181.7	4.8	190.4	181.7	4.8	6722.0	6414.1	4.8	6722.0	6414.1	4.8
PC-HYDROCARBO	0.0	167.8	-100.0	0.0	167.8	0.0	0.0	5923.8	-100.0	0.0	5923.8	0.0
OTHERS	4219.4	3897.6	8.3	4219.4	3897.6	8.3	148947.3	137590.7	8.3	148947.3	137590.7	8.3
TOTAL	7641.0	9051.9	-15.6	7641.0	9051.9	-15.6	269733.2	319540.4	-15.6	269733.2	319540.4	-15.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-11	2003-01 2003-11	% CHANGE VARIATION EN %	2002-01 2002-11	2003-01 2003-11	% CHANGE VARIATION EN %	2002-01 2002-11	2003-01 2003-11	% CHANGE VARIATION EN %	2002-01 2002-11	2003-01 2003-11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16851.5	14460.9	-14.2	4.58	6.41	39.9	594.9	510.5	-14.2	3.13	4.87	55.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	41984.4	39193.9	-6.6	4.31	6.85	59.2	1482.1	1383.6	-6.6	2.94	5.20	76.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	38265.0	35521.0	-7.2	4.25	6.89	62.1	1350.8	1253.9	-7.2	2.90	5.19	78.9
TOTAL - TERM/TERME	97100.9	89175.8	-8.2	4.33	6.80	56.9	3427.8	3148.0	-8.2	2.96	5.14	73.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	13774.3	11067.4	-19.7	3.86	6.47	67.8	486.2	390.7	-19.7	2.63	4.93	87.4
MIDWEST/MIDWEST	41549.5	40455.9	-2.6	4.27	6.78	58.9	1466.7	1428.1	-2.6	2.92	5.14	76.0
MOUNTAIN/ROCHEUSES	267.4	40.5	-84.8	3.07	5.06	65.0	9.4	1.4	-84.8	2.10	4.02	91.1
NORTHEAST/NORD-EST	29037.6	27462.8	-5.4	4.85	7.25	49.4	1025.1	969.5	-5.4	3.31	5.47	64.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12472.1	10149.2	-18.6	3.87	5.97	54.4	440.3	358.3	-18.6	2.64	4.53	71.9
TOTAL - REGION/RÉGION	97100.9	89175.8	-8.2	6.80	4.33	56.9	3427.8	3148.0	-8.2	2.96	5.14	73.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9715.0	9647.3	-0.7	4.66	6.32	35.8	342.9	340.6	-0.7	3.18	4.81	51.2
LDC/SDL	17807.8	15095.9	-15.2	4.38	6.57	49.8	628.6	532.9	-15.2	2.99	4.99	66.7
MARKETING CO./DISTRIBUTEURS	66977.9	61056.9	-8.8	4.26	6.95	62.9	2364.4	2155.4	-8.8	2.91	5.25	80.2
PIPELINE/PIPELINES	2600.1	3375.7	29.8	4.48	6.42	43.3	91.8	119.2	29.8	3.06	4.88	59.3
TOTAL - CUSTOMER TYPE/CLIENT	97100.9	89175.8	-8.2	4.33	6.80	56.9	3427.8	3148.0	-8.2	2.96	5.14	73.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2003
MOIS: Novembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO / À: November 2003 / Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	16464.6	26190.0	62.9	622361.9	3827532	6.15	16464.6	26190.0	62.9	622361.9	3827532	6.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	18812.1	37260.0	50.5	704513.2	2824739	4.01	18812.1	37260.0	50.5	704513.2	2824739	4.01
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	3632587	6.03	15978.0	15990.0	99.9	602051.0	3632587	6.03
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	7138978	5.98	31698.0	31710.0	100.0	1194380.6	7138978	5.98
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	43845755	6.09	191134.5	225210.0	84.9	7201948.0	43845755	6.09
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	12652033	5.99	56088.0	56100.0	100.0	2113395.9	12652033	5.99
BEAR PAW	NORTH PORTAL	GO-59-96	806.2	900.0	89.6	42003.0	112474	2.68	806.2	900.0	89.6	42003.0	112474	2.68
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	22500.0	99.4	835596.3	5241909	6.27	22354.1	22500.0	99.4	835596.3	5241909	6.27
BURLINGTON	EMERSON	GL-118	16120.3	38241.0	42.2	603705.2	2691358	4.46	16120.3	38241.0	42.2	603705.2	2691358	4.46
CANWEST	HUNTINGDON	GL-218	8285.8	8196.0	101.1	316517.6	812448	2.57	8285.8	8196.0	101.1	316517.6	812448	2.57
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	915229	1.91	12897.0	25494.0	50.6	480284.3	915229	1.91
		GL-141	12912.0	12747.0	101.3	480842.9	2582473	5.37	12912.0	12747.0	101.3	480842.9	2582473	5.37
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	9796257	5.93	43848.0	86700.0	50.6	1652192.7	9796257	5.93
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	4355492	5.36	21534.0	21246.0	101.4	812908.5	4355492	5.36
	PHILIPSBURG	GL-172	9123.7	27180.0	33.6	343781.0	1946383	5.66	9123.7	27180.0	33.6	343781.0	1946383	5.66
TOTAL CARGILL GAS MKT LTD			100314.7			3770009.4	19595834	5.20	100314.7			3770009.4	19595834	5.20
CHEVRON CAN.	KINGSGATE	GL-250	15755.0	17574.0	89.6	598690.0	2405815	4.02	15755.0	17574.0	89.6	598690.0	2405815	4.02
COENERGY II	EAST HEREFORD	GL-276	21962.0	67986.0	32.3	828844.0	2951176	3.56	21962.0	67986.0	32.3	828844.0	2951176	3.56
DARTMOUTH	IROQUOIS	GL-164	11877.2	12027.0	98.8	461191.7	2998398	6.50	11877.2	12027.0	98.8	461191.7	2998398	6.50
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192477.6	1189411	6.18	5130.0	5130.0	100.0	192477.6	1189411	6.18
ENCANA CORPORATION	KINGSGATE	GL-285	81810.0	81810.0	100.0	3108780.0	24883603	8.00	81810.0	81810.0	100.0	3108780.0	24883603	8.00
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	15269450	3.18	128340.0	128325.0	100.0	4806333.1	15269450	3.18
TOTAL ENCANA CORPORATION			210150.0			7915113.1	40153053	5.07	210150.0			7915113.1	40153053	5.07
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	719131.2	3559703	4.95	18640.0	18039.0	103.3	719131.2	3559703	4.95
ENCOGEN NW	HUNTINGDON	GL-190	7705.8	8148.0	94.6	294438.6	1098646	3.73	7705.8	8148.0	94.6	294438.6	1098646	3.73
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	39.6	270	6.83	1.1	0.0	0.0	39.6	270	6.83
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479924.6	2863864	5.97	12747.0	12747.0	100.0	479924.6	2863864	5.97

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2003
MOIS: Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-252	5405.6	5400.0	100.1	203304.6	1347954	6.63
		GL-253	832.2	840.0	99.1	31299.0	207501	6.63
		GL-255	2356.1	2379.0	99.0	88612.9	600915	6.78
TOTAL HUSKY ENERGY			21340.9			803141.2	5020234	6.25
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31430.6	36150.0	86.9	1248423.5	7604884	6.09
MEAD CORPORATION	CORNWALL	GO-16-00	765.5	0.0	0.0	28645.0	180137	6.29
NEXEN/ROCK	PHILIPSBURG	GL-290	1851.2	1836.0	100.8	69179.3	483916	7.00
NYSEG	CHIPPAWA	GL-220	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	1864.9	6750.0	27.6	70269.4	387074	5.51
	NAPIERVILLE		4964.0	6750.0	73.5	187043.5	1468780	7.85
TOTAL NYSEG			15305.9			573843.0	4125530	7.19
PROGAS	EMERSON	GL-270	6675.6	6750.0	98.9	251536.6	1478567	5.88
		GL-271	1904.5	2010.0	94.8	71761.6	442192	6.16
		GL-295	5168.9	5142.0	100.5	194815.8	1003350	5.15
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	4783019	5.97
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	8978354	5.60
		GL-109	20537.6	21246.0	96.7	775294.4	4205022	5.42
		GL-129	29696.6	75633.0	39.3	1121046.7	6062394	5.41
		GL-178	10180.5	10197.0	99.8	384313.9	2366311	6.16
TOTAL PROGAS			137901.1			5203368.6	29319209	5.63
SARANAC/SHELL	NAPIERVILLE	GL-197	35717.5	43350.0	82.4	1346906.9	7388400	5.49
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	482543.3	3160576	6.55
SELKIRK/IM OIL	IROQUOIS	GL-193	16124.9	16146.0	99.9	603877.5	2878003	4.77
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.9	16146.0	99.9	603877.5	2908488	4.82
SELKRK/PROMARK	IROQUOIS	GL-192	14355.2	14370.0	99.9	537602.3	2539049	4.72
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85606.2	307620	3.59
		GL-266	2128.6	2367.0	89.9	81312.5	292196	3.59
TOTAL TALISMAN			4369.6			166918.7	599816	3.59
TCPL	EMERSON	GL-187	27363.4	83550.0	32.8	1022022.9	5347224	5.23

MONTH: November 2003 TO November 2003
MOIS: Novembre 2003 À Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-252	5405.6	5400.0	100.1	203304.6	1347954	6.63
		GL-253	832.2	840.0	99.1	31299.0	207501	6.63
		GL-255	2356.1	2379.0	99.0	88612.9	600915	6.78
TOTAL HUSKY ENERGY			21340.9			803141.2	5020234	6.25
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31430.6	36150.0	86.9	1248423.5	7604884	6.09
MEAD CORPORATION	CORNWALL	GO-16-00	765.5	0.0	0.0	28645.0	180137	6.29
NEXEN/ROCK	PHILIPSBURG	GL-290	1851.2	1836.0	100.8	69179.3	483916	7.00
NYSEG	CHIPPAWA	GL-220	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	1864.9	6750.0	27.6	70269.4	387074	5.51
	NAPIERVILLE		4964.0	6750.0	73.5	187043.5	1468780	7.85
TOTAL NYSEG			15305.9			573843.0	4125530	7.19
PROGAS	EMERSON	GL-270	6675.6	6750.0	98.9	251536.6	1478567	5.88
		GL-271	1904.5	2010.0	94.8	71761.6	442192	6.16
		GL-295	5168.9	5142.0	100.5	194815.8	1003350	5.15
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	4783019	5.97
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	8978354	5.60
		GL-109	20537.6	21246.0	96.7	775294.4	4205022	5.42
		GL-129	29696.6	75633.0	39.3	1121046.7	6062394	5.41
		GL-178	10180.5	10197.0	99.8	384313.9	2366311	6.16
TOTAL PROGAS			137901.1			5203368.6	29319209	5.63
SARANAC/SHELL	NAPIERVILLE	GL-197	35717.5	43350.0	82.4	1346906.9	7388400	5.49
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	482543.3	3160576	6.55
SELKIRK/IM OIL	IROQUOIS	GL-193	16124.9	16146.0	99.9	603877.5	2878003	4.77
SELKIRK/PANCDN	IROQUOIS	GL-194	16124.9	16146.0	99.9	603877.5	2908488	4.82
SELKRK/PROMARK	IROQUOIS	GL-192	14355.2	14370.0	99.9	537602.3	2539049	4.72
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85606.2	307620	3.59
		GL-266	2128.6	2367.0	89.9	81312.5	292196	3.59
TOTAL TALISMAN			4369.6			166918.7	599816	3.59
TCPL	EMERSON	GL-187	27363.4	83550.0	32.8	1022022.9	5347224	5.23

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	November 2003 Novembre 2003						MONTH: MOIS:	November 2003 Novembre 2003	TO À	November 2003 Novembre 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	35414.2	25245.0	140.3	1338656.7	5411234	4.04	35414.2	25245.0	140.3	1338656.7	5411234	4.04
		GL-249	12621.0	12621.0	100.0	477073.8	1358902	2.85	12621.0	12621.0	100.0	477073.8	1358902	2.85
TOTAL TRANSCANADA ENGY LTD			48035.2			1815730.5	6770137	3.73	48035.2			1815730.5	6770137	3.73
VERMONT GAS	PHILIPSBURG	GL-289	4419.3	6798.0	65.0	165149.2	1262743	7.65	4419.3	6798.0	65.0	165149.2	1262743	7.65
*TOTAL LENGTH	LONG TERM		1157267.5			43687637.3	236320466	5.41	1157267.5			43687637.3	236320466	5.41
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-33-02	5381.2	0.0	0.0	201310.7			5381.2	0.0	0.0	201310.7		
	MONCHY		7338.9	0.0	0.0	274841.8			7338.9	0.0	0.0	274841.8		
TOTAL ALCOA			12720.1			476152.5			12720.1			476152.5		
ALLIANCE CANADA	ELMORE	GO-88-02	85391.3	0.0	0.0	3856271.1			85391.3	0.0	0.0	3856271.1		
ALTAGAS	CARDSTON	GO-124-02	364.0	0.0	0.0	13457.1			364.0	0.0	0.0	13457.1		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8022.0	0.0	0.0	300423.9			8022.0	0.0	0.0	300423.9		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			8499.0	0.0	0.0	321007.2		
APACHE	ELMORE	GO-49-03	4974.2	0.0	0.0	205235.5			4974.2	0.0	0.0	205235.5		
	KINGSGATE		11139.0	0.0	0.0	423950.4			11139.0	0.0	0.0	423950.4		
	MONCHY		29753.2	0.0	0.0	1114257.4			29753.2	0.0	0.0	1114257.4		
TOTAL APACHE			45866.4			1743443.2			45866.4			1743443.2		
AVISTA CORP	KINGSGATE	GO-75-02	113141.5	0.0	0.0	4299377.0			113141.5	0.0	0.0	4299377.0		
AVISTA ENERGY	HUNTINGDON	GO-75-03	70380.0	0.0	0.0	2674440.0			70380.0	0.0	0.0	2674440.0		
	KINGSGATE		24584.3	0.0	0.0	934203.4			24584.3	0.0	0.0	934203.4		
TOTAL AVISTA ENERGY			94964.3			3608643.4			94964.3			3608643.4		
BOISE CASCADE	SPRAGUE	GO-67-02	10412.5	0.0	0.0	388802.8			10412.5	0.0	0.0	388802.8		
BP CANADA	CHIPPAWA	GO-93-03	9241.2	0.0	0.0	349317.4			9241.2	0.0	0.0	349317.4		
	ELMORE		137039.7	0.0	0.0	5180100.6			137039.7	0.0	0.0	5180100.6		
	EMERSON		295815.5	0.0	0.0	11181825.7			295815.5	0.0	0.0	11181825.7		
	HUNTINGDON		29307.2	0.0	0.0	1107812.1			29307.2	0.0	0.0	1107812.1		
	IROQUOIS		28766.2	0.0	0.0	1087362.3			28766.2	0.0	0.0	1087362.3		
	KINGSGATE		51195.6	0.0	0.0	1935193.6			51195.6	0.0	0.0	1935193.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2003
MOIS: Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-93-03	356098.0	0.0	0.0	13460504.1		
	NIAGARA FALLS		59500.9	0.0	0.0	2249134.0		
	ST STEPHEN		36599.9	0.0	0.0	1383476.2		
TOTAL BP CANADA			1003564.2			37934726.0		
BURLINGTON MARKETING	ELMORE	GO-118-02	82122.8	0.0	0.0	3249599.2		
	KINGSGATE		58289.0	0.0	0.0	2182923.1		
	MONCHY		43693.9	0.0	0.0	1636336.6		
TOTAL BURLINGTON MARKETING			184105.7			7068858.9		
CALPINE CANADA	ELMORE	GO-48-03	20791.2	0.0	0.0	839756.6		
	KINGSGATE		76129.4	0.0	0.0	2892917.2		
TOTAL CALPINE CANADA			96920.6			3732673.8		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	9167.9	0.0	0.0	364149.0		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	1656.0	0.0	0.0	61669.4		
	EMERSON		7420.2	0.0	0.0	276328.3		
	IROQUOIS		33951.0	0.0	0.0	1264335.3		
TOTAL CARGILL GAS MKT			43027.2			1602333.0		
CARGILL, INC.	EMERSON	GO-50-03	1495.8	0.0	0.0	55703.6		
	HUNTINGDON		14313.7	0.0	0.0	533042.2		
	IROQUOIS		880.3	0.0	0.0	33169.7		
	KINGSGATE		18008.0	0.0	0.0	682503.2		
	MONCHY		192163.4	0.0	0.0	7196519.5		
	NIAGARA FALLS		1236.7	0.0	0.0	46685.4		
TOTAL CARGILL, INC.			228097.9			8547623.6		
CHEHALIS POWER	HUNTINGDON	GO-98-02	54706.9	0.0	0.0	2089803.6		
CNR LTD.	ELMORE	GO-4-02	53369.5	0.0	0.0	2167335.4		
	KINGSGATE		12427.3	0.0	0.0	472237.4		
	MONCHY		51371.1	0.0	0.0	1923847.7		
TOTAL CNR LTD.			117167.9			4563420.6		
CONCORD ENERGY	HUNTINGDON	GO-76-02	3060.5	0.0	0.0	117523.2		

MONTH: November 2003
MOIS: Novembre 2003

TO November 2003
À Novembre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
356098.0	0.0	0.0	13460504.1		
59500.9	0.0	0.0	2249134.0		
36599.9	0.0	0.0	1383476.2		
1003564.2			37934726.0		
82122.8	0.0	0.0	3249599.2		
58289.0	0.0	0.0	2182923.1		
43693.9	0.0	0.0	1636336.6		
184105.7			7068858.9		
20791.2	0.0	0.0	839756.6		
76129.4	0.0	0.0	2892917.2		
96920.6			3732673.8		
9167.9	0.0	0.0	364149.0		
1656.0	0.0	0.0	61669.4		
7420.2	0.0	0.0	276328.3		
33951.0	0.0	0.0	1264335.3		
43027.2			1602333.0		
1495.8	0.0	0.0	55703.6		
14313.7	0.0	0.0	533042.2		
880.3	0.0	0.0	33169.7		
18008.0	0.0	0.0	682503.2		
192163.4	0.0	0.0	7196519.5		
1236.7	0.0	0.0	46685.4		
228097.9			8547623.6		
54706.9	0.0	0.0	2089803.6		
53369.5	0.0	0.0	2167335.4		
12427.3	0.0	0.0	472237.4		
51371.1	0.0	0.0	1923847.7		
117167.9			4563420.6		
3060.5	0.0	0.0	117523.2		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: November 2003 / MOIS: Novembre 2003 — MONTH: November 2003 / MOIS: Novembre 2003 — TO / À November 2003 / Novembre 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
CONCORD ENERGY	IROQUOIS	GO-76-02	280.6	0.0	0.0	10550.6			280.6	0.0	0.0	10550.6		
	KINGSGATE		990.4	0.0	0.0	37635.2			990.4	0.0	0.0	37635.2		
TOTAL CONCORD ENERGY			4331.5			165709.0			4331.5			165709.0		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	8460.8	0.0	0.0	316518.5			8460.8	0.0	0.0	316518.5		
	EMERSON		40238.4	0.0	0.0	1505318.5			40238.4	0.0	0.0	1505318.5		
	IROQUOIS		8460.8	0.0	0.0	316518.5			8460.8	0.0	0.0	316518.5		
	MONCHY		8460.8	0.0	0.0	316518.5			8460.8	0.0	0.0	316518.5		
	NIAGARA FALLS		7954.2	0.0	0.0	297566.6			7954.2	0.0	0.0	297566.6		
TOTAL CONOCOPHILLIPS			73575.0			2752440.7			73575.0			2752440.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	45467.7	0.0	0.0	1842351.2			45467.7	0.0	0.0	1842351.2		
	IROQUOIS		4225.6	0.0	0.0	158248.7			4225.6	0.0	0.0	158248.7		
TOTAL CONOCOPHILLIPS CANAD			49693.3			2000599.9			49693.3			2000599.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51796.0	0.0	0.0	2087378.8			51796.0	0.0	0.0	2087378.8		
	KINGSGATE		7373.5	0.0	0.0	280119.3			7373.5	0.0	0.0	280119.3		
	MONCHY		34584.5	0.0	0.0	1295189.6			34584.5	0.0	0.0	1295189.6		
TOTAL CONOCOPHILLIPS WSTRN			93754.0			3662687.6			93754.0			3662687.6		
CONSTELLATION	EMERSON	GO-44-03	23625.8	0.0	0.0	884786.2			23625.8	0.0	0.0	884786.2		
	IROQUOIS		9246.0	0.0	0.0	345615.5			9246.0	0.0	0.0	345615.5		
TOTAL CONSTELLATION			32871.8			1230401.7			32871.8			1230401.7		
CORAL ENERGY	CHIPPAWA	GO-117-02	12430.3	0.0	0.0	468995.2			12430.3	0.0	0.0	468995.2		
	CORNWALL		766.3	0.0	0.0	28644.3			766.3	0.0	0.0	28644.3		
	EAST HEREFORD		3474.2	0.0	0.0	129900.3			3474.2	0.0	0.0	129900.3		
	ELMORE		233.2	0.0	0.0	9034.2			233.2	0.0	0.0	9034.2		
	EMERSON		147737.0	0.0	0.0	5517976.7			147737.0	0.0	0.0	5517976.7		
	HUNTINGDON		13518.4	0.0	0.0	505378.5			13518.4	0.0	0.0	505378.5		
	IROQUOIS		26316.4	0.0	0.0	983707.1			26316.4	0.0	0.0	983707.1		
	NAPIERVILLE		120.3	0.0	0.0	4496.8			120.3	0.0	0.0	4496.8		
	NIAGARA FALLS		4255.3	0.0	0.0	160552.5			4255.3	0.0	0.0	160552.5		
	ST STEPHEN		29269.9	0.0	0.0	1094401.5			29269.9	0.0	0.0	1094401.5		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2003
MOIS: Novembre 2003

TO / À: November 2003 / Novembre 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CORAL ENERGY			238121.3			8903087.1			238121.3			8903087.1		
CORAL RESOURCES	EMERSON	GO-116-02	12859.8	0.0	0.0	480313.5			12859.8	0.0	0.0	480313.5		
DOMINION EXPLORATION	ELMORE	GO-78-02	11817.0	0.0	0.0	463817.3			11817.0	0.0	0.0	463817.3		
DUKE CANADA CORP	ST STEPHEN	GO-57-03	31672.2	0.0	0.0	1245984.4			31672.2	0.0	0.0	1245984.4		
DUKE ENERGY	ELMORE	GO-89-02	73990.7	0.0	0.0	2959627.2			73990.7	0.0	0.0	2959627.2		
	EMERSON		43326.2	0.0	0.0	1632530.5			43326.2	0.0	0.0	1632530.5		
	HUNTINGDON		46739.8	0.0	0.0	1785460.4			46739.8	0.0	0.0	1785460.4		
	KINGSGATE		165420.5	0.0	0.0	6295904.5			165420.5	0.0	0.0	6295904.5		
	MONCHY		8619.5	0.0	0.0	327025.0			8619.5	0.0	0.0	327025.0		
	NIAGARA FALLS		21178.5	0.0	0.0	799489.9			21178.5	0.0	0.0	799489.9		
	ST STEPHEN		4052.9	0.0	0.0	159439.9			4052.9	0.0	0.0	159439.9		
TOTAL DUKE ENERGY			363328.1			13959477.3			363328.1			13959477.3		
DYNEGY	CHIPPAWA	GO-34-03	13682.3	0.0	0.0	509528.9			13682.3	0.0	0.0	509528.9		
	IROQUOIS		71.8	0.0	0.0	2673.8			71.8	0.0	0.0	2673.8		
TOTAL DYNEGY			13754.1			512202.7			13754.1			512202.7		
EL PASO MERCHANT EN	ELMORE	GO-98-03	151083.0	0.0	0.0	5911878.0			151083.0	0.0	0.0	5911878.0		
	NIAGARA FALLS		81695.0	0.0	0.0	3082352.3			81695.0	0.0	0.0	3082352.3		
TOTAL EL PASO MERCHANT EN			232778.0			8994230.3			232778.0			8994230.3		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	70300.4	0.0	0.0	2786004.9			70300.4	0.0	0.0	2786004.9		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	75312.1	0.0	0.0	3006458.9			75312.1	0.0	0.0	3006458.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31464.2	0.0	0.0	1277131.9			31464.2	0.0	0.0	1277131.9		
	EMERSON		11903.0	0.0	0.0	444577.0			11903.0	0.0	0.0	444577.0		
	ST STEPHEN		2070.7	0.0	0.0	81792.7			2070.7	0.0	0.0	81792.7		
TOTAL ENBRIDGE GAS SERVICE			45437.9			1803501.6			45437.9			1803501.6		
ENCANA CORPORATION	ADEN	GO-117-01	29395.7	0.0	0.0	1078234.3			29395.7	0.0	0.0	1078234.3		
	ELMORE		65276.9	0.0	0.0	2651547.6			65276.9	0.0	0.0	2651547.6		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

- SHORT TERM

MONTH: November 2003 TO November 2003
MOIS: Novembre 2003 À Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	EMERSON	GO-117-01	7201.6	0.0	0.0	268979.7			7201.6	0.0	0.0	268979.7		
	KINGSGATE		14092.6	0.0	0.0	535518.8			14092.6	0.0	0.0	535518.8		
	MONCHY		282705.6	0.0	0.0	10586906.8			282705.6	0.0	0.0	10586906.8		
TOTAL ENCANA CORPORATION			398672.4			15121187.2			398672.4			15121187.2		
ENCO GAS	HUNTINGDON	GO-104-02	2311.0	0.0	0.0	89158.4			2311.0	0.0	0.0	89158.4		
ENERGETIX, INC	CHIPPAWA	GO-90-03	14657.2	0.0	0.0	553307.4			14657.2	0.0	0.0	553307.4		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	48413.5	0.0	0.0	1824220.3			48413.5	0.0	0.0	1824220.3		
	IROQUOIS		20498.8	0.0	0.0	772395.9			20498.8	0.0	0.0	772395.9		
	MONCHY		43098.7	0.0	0.0	1635163.9			43098.7	0.0	0.0	1635163.9		
TOTAL ENGAGE ENERGY CANADA			112011.0			4231780.1			112011.0			4231780.1		
ENTERGY-KOCH CANADA	IROQUOIS	GO-101-02	11356.8	0.0	0.0	422927.3			11356.8	0.0	0.0	422927.3		
	NIAGARA FALLS		3257.1	0.0	0.0	121294.4			3257.1	0.0	0.0	121294.4		
TOTAL ENTERGY-KOCH CANADA			14613.9			544221.7			14613.9			544221.7		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	2297.7	0.0	0.0	88232.1			2297.7	0.0	0.0	88232.1		
HUNT OIL	ELMORE	GO-40-03	7771.8	0.0	0.0	307063.8			7771.8	0.0	0.0	307063.8		
HUSKY ENERGY	ELMORE	GO-14-03	25801.6	0.0	0.0	1024753.5			25801.6	0.0	0.0	1024753.5		
	EMERSON		21200.9	0.0	0.0	797464.0			21200.9	0.0	0.0	797464.0		
	KINGSGATE		677.8	0.0	0.0	25309.1			677.8	0.0	0.0	25309.1		
	MONCHY		112277.0	0.0	0.0	4204773.7			112277.0	0.0	0.0	4204773.7		
TOTAL HUSKY ENERGY			159957.3			6052300.3			159957.3			6052300.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	35731.6	0.0	0.0	1419259.2			35731.6	0.0	0.0	1419259.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			10230.0	0.0	0.0	386182.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			10230.0	0.0	0.0	386182.5		
INTALCO	HUNTINGDON	GO-7-03	2212.3	0.0	0.0	84509.9			2212.3	0.0	0.0	84509.9		
MARKEDON	ADEN	GO-103-03	159.6	0.0	0.0	6200.5			159.6	0.0	0.0	6200.5		
MIRANT CDA ENERGY	EMERSON	GO-53-02	19413.0	0.0	0.0	727987.5			19413.0	0.0	0.0	727987.5		
	IROQUOIS		2403.4	0.0	0.0	90127.5			2403.4	0.0	0.0	90127.5		
TOTAL MIRANT CDA ENERGY			21816.4			818115.0			21816.4			818115.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: November 2003 Novembre 2003 — TO À November 2003 Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA-DAKOTA	MONCHY	GO-27-03	4247.7	0.0	0.0	159076.4			4247.7	0.0	0.0	159076.4		
N. AMERICAN	CHIPPAWA	GO-72-02	76.0	0.0	0.0	2869.8			76.0	0.0	0.0	2869.8		
	NIAGARA FALLS		209.7	0.0	0.0	7918.3			209.7	0.0	0.0	7918.3		
TOTAL N. AMERICAN			285.7			10788.0			285.7			10788.0		
NEXEN CANADA LTD.	ELMORE	GO-96-02	90308.2	0.0	0.0	3612328.0			90308.2	0.0	0.0	3612328.0		
	EMERSON		39847.8	0.0	0.0	1488315.3			39847.8	0.0	0.0	1488315.3		
	IROQUOIS		3261.9	0.0	0.0	121929.8			3261.9	0.0	0.0	121929.8		
	MONCHY		141345.0	0.0	0.0	5293370.4			141345.0	0.0	0.0	5293370.4		
	NIAGARA FALLS		71815.3	0.0	0.0	2709591.2			71815.3	0.0	0.0	2709591.2		
	ST CLAIR		4428.9	0.0	0.0	166438.1			4428.9	0.0	0.0	166438.1		
TOTAL NEXEN CANADA LTD.			351007.1			13391972.8			351007.1			13391972.8		
NJR ENERGY	IROQUOIS	GO-24-02	5251.9	0.0	0.0	196683.7			5251.9	0.0	0.0	196683.7		
NUMAC ENERGY	KINGSGATE	GO-59-02	14211.0	0.0	0.0	540018.0			14211.0	0.0	0.0	540018.0		
NW NATURAL GAS	KINGSGATE	GO-89-03	84017.7	0.0	0.0	3223759.1			84017.7	0.0	0.0	3223759.1		
ONEOK ENERGY	MONCHY	GO-65-03	51862.4	0.0	0.0	1942246.9			51862.4	0.0	0.0	1942246.9		
OXY ENERGY CANADA	MONCHY	GO-62-03	42283.1	0.0	0.0	1590690.9			42283.1	0.0	0.0	1590690.9		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	494622.6	0.0	0.0	18795658.8			494622.6	0.0	0.0	18795658.8		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	60281.4	0.0	0.0	2290693.2			60281.4	0.0	0.0	2290693.2		
	MONCHY		1693.4	0.0	0.0	65382.2			1693.4	0.0	0.0	65382.2		
TOTAL PACIFICORP ENERGY			61974.8			2356075.4			61974.8			2356075.4		
PETRO-CANADA	ELMORE	GO-84-03	88048.2	0.0	0.0	3521928.0			88048.2	0.0	0.0	3521928.0		
	KINGSGATE		23786.8	0.0	0.0	903898.4			23786.8	0.0	0.0	903898.4		
	MONCHY		52197.2	0.0	0.0	1954785.2			52197.2	0.0	0.0	1954785.2		
TOTAL PETRO-CANADA			164032.2			6380611.6			164032.2			6380611.6		
PETROCOM	NIAGARA FALLS	GO-113-01	3130.0	0.0	0.0	118094.9			3130.0	0.0	0.0	118094.9		
PIONEER	ELMORE	GO-90-02	80734.9	0.0	0.0	3278482.2			80734.9	0.0	0.0	3278482.2		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26812.0	0.0	0.0	1001160.1			26812.0	0.0	0.0	1001160.1		
PORTLAND G.E.	KINGSGATE	GO-92-03	29832.7	0.0	0.0	1133940.9			29832.7	0.0	0.0	1133940.9		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2003
MOIS: Novembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO November 2003
À Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	ELMORE	GO-16-03	72164.0	0.0	0.0	2753778.2			72164.0	0.0	0.0	2753778.2		
	EMERSON		5798.6	0.0	0.0	218529.3			5798.6	0.0	0.0	218529.3		
	NIAGARA FALLS		16326.9	0.0	0.0	616340.5			16326.9	0.0	0.0	616340.5		
TOTAL PROGAS			94289.5			3588648.0			94289.5			3588648.0		
PUGET SOUND	HUNTINGDON	GO-15-02	145346.3	0.0	0.0	5553682.0			145346.3	0.0	0.0	5553682.0		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	1024.6	0.0	0.0	38760.6			1024.6	0.0	0.0	38760.6		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			189.8	0.0	0.0	7284.5		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1582.6	0.0	0.0	59205.1			1582.6	0.0	0.0	59205.1		
RG&E	CHIPPAWA	GO-106-03	30402.8	0.0	0.0	1148313.8			30402.8	0.0	0.0	1148313.8		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			42018.0	0.0	0.0	1583238.3		
SDG&E	KINGSGATE	GO-44-02	27077.1	0.0	0.0	1028117.5			27077.1	0.0	0.0	1028117.5		
SEMINOLE	ELMORE	GO-1-03	456.2	0.0	0.0	18352.9			456.2	0.0	0.0	18352.9		
SETC	HUNTINGDON	GO-112-03	25176.0	0.0	0.0	942841.2			25176.0	0.0	0.0	942841.2		
	IROQUOIS		38562.0	0.0	0.0	1441447.6			38562.0	0.0	0.0	1441447.6		
	KINGSGATE		28953.0	0.0	0.0	1084289.9			28953.0	0.0	0.0	1084289.9		
	NIAGARA FALLS		17378.0	0.0	0.0	655671.9			17378.0	0.0	0.0	655671.9		
	ST STEPHEN		2671.0	0.0	0.0	105771.6			2671.0	0.0	0.0	105771.6		
TOTAL SETC			112740.0			4230022.2			112740.0			4230022.2		
SIERRA PRODUCTION	SIERRA	GO-95-02	1531.8	0.0	0.0	53613.0			1531.8	0.0	0.0	53613.0		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	11289.1	0.0	0.0	426389.3			11289.1	0.0	0.0	426389.3		
SMUD	KINGSGATE	GO-18-02	27606.4	0.0	0.0	1037448.6			27606.4	0.0	0.0	1037448.6		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	4962.0	0.0	0.0	187315.5			4962.0	0.0	0.0	187315.5		
	CORNWALL		1506.0	0.0	0.0	56339.5			1506.0	0.0	0.0	56339.5		
	IROQUOIS		5163.0	0.0	0.0	192992.9			5163.0	0.0	0.0	192992.9		
	NIAGARA FALLS		8862.0	0.0	0.0	334363.3			8862.0	0.0	0.0	334363.3		
TOTAL SPRAGUE ENERGY			20493.0			771011.2			20493.0			771011.2		
ST.LAWRENCE	CORNWALL	GO-105-02	10272.8	0.0	0.0	384305.4			10272.8	0.0	0.0	384305.4		
	IROQUOIS		1649.6	0.0	0.0	61662.0			1649.6	0.0	0.0	61662.0		
TOTAL ST.LAWRENCE			11922.4			445967.5			11922.4			445967.5		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2003
MOIS: Novembre 2003

TO November 2003
À Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUMMIT	ELMORE	GO-58-02	15537.9	0.0	0.0	632547.9			15537.9	0.0	0.0	632547.9		
SUNCOR ENERGY	KINGSGATE	GO-25-03	4200.8	0.0	0.0	159630.4			4200.8	0.0	0.0	159630.4		
TALISMAN	ELMORE	GO-47-03	32319.5	0.0	0.0	1229757.0			32319.5	0.0	0.0	1229757.0		
	HUNTINGDON		4142.7	0.0	0.0	158251.1			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			36462.2			1388008.1			36462.2.			1388008.1		
TENASKA MARKETING	CARDSTON	GO-78-03	4863.5	0.0	0.0	184667.1			4863.5	0.0	0.0	184667.1		
	ELMORE		30495.7	0.0	0.0	1240565.1			30495.7	0.0	0.0	1240565.1		
	EMERSON		18709.1	0.0	0.0	698784.9			18709.1	0.0	0.0	698784.9		
	KINGSGATE		15619.1	0.0	0.0	582280.0			15619.1	0.0	0.0	582280.0		
	MONCHY		89519.9	0.0	0.0	3365053.1			89519.9	0.0	0.0	3365053.1		
TOTAL TENASKA MARKETING			159207.3			6071350.1			159207.3			6071350.1		
TERASEN GAS	HUNTINGDON	GO-66-03	3.4	0.0	0.0	130.6			3.4	0.0	0.0	130.6		
TRANSALTA	HUNTINGDON	GO-30-03	9248.3	0.0	0.0	353285.1			9248.3	0.0	0.0	353285.1		
TXU ENERGY	CHIPPAWA	GO-71-03	31.4	0.0	0.0	1189.4			31.4	0.0	0.0	1189.4		
	IROQUOIS		4270.4	0.0	0.0	161762.8			4270.4	0.0	0.0	161762.8		
	NIAGARA FALLS		4878.8	0.0	0.0	184808.9			4878.8	0.0	0.0	184808.9		
TOTAL TXU ENERGY			9180.6			347761.1			9180.6			347761.1		
U.S. GYPSUM	CHIPPAWA	GO-105-01	2543.7	0.0	0.0	95999.2			2543.7	0.0	0.0	95999.2		
	EMERSON		7808.4	0.0	0.0	294689.0			7808.4	0.0	0.0	294689.0		
	HUNTINGDON		2913.4	0.0	0.0	109951.7			2913.4	0.0	0.0	109951.7		
	KINGSGATE		4678.4	0.0	0.0	178714.9			4678.4	0.0	0.0	178714.9		
	NIAGARA FALLS		9062.0	0.0	0.0	341999.9			9062.0	0.0	0.0	341999.9		
TOTAL U.S. GYPSUM			27005.9			1021354.8			27005.9			1021354.8		
WEYERHAEUSER	HUNTINGDON	GO-64-03	19238.5	0.0	0.0	734910.7			19238.5	0.0	0.0	734910.7		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	18.0	0.0	0.0	660.1			18.0	0.0	0.0	660.1		
	EMERSON		101.0	0.0	0.0	3786.5			101.0	0.0	0.0	3786.5		
TOTAL WPS ENERGY CANADA CO			119.0			4446.6			119.0			4446.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	2794.8	0.0	0.0	110757.9			2794.8	0.0	0.0	110757.9		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2003
MOIS: Novembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO November 2003
À Novembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		6483692.2			247899281.0	1318418645	5.32	6483692.2			247899281.0	1318418645	5.32
*TOTAL			7640959.7			291586918.4	1554739111	5.33	7640959.7			291586918.4	1554739111	5.33

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2003
MOIS: Novembre 2003

TO November 2003
À Novembre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
BP CANADA	COURTRIGHT	GO-94-03	34430.6	0.0	0.0	1301476.7			34430.6	0.0	0.0	1301476.7		
CARGILL, INC.	ST CLAIR	GO-51-03	37058.9	0.0	0.0	1380073.5			37058.9	0.0	0.0	1380073.5		
COENERGY II	COURTRIGHT	GO-33-03	53931.1	0.0	0.0	2035359.8			53931.1	0.0	0.0	2035359.8		
	ST CLAIR		59965.4	0.0	0.0	2263094.3			59965.4	0.0	0.0	2263094.3		
TOTAL COENERGY II			113896.5			4298454.1			113896.5			4298454.1		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	6224.0	0.0	0.0	232839.8			6224.0	0.0	0.0	232839.8		
	ST CLAIR		13875.8	0.0	0.0	519093.7			13875.8	0.0	0.0	519093.7		
TOTAL CONOCOPHILLIPS			20099.8			751933.5			20099.8			751933.5		
CONSTELLATION	ST CLAIR	GO-54-03	22741.5	0.0	0.0	858036.8			22741.5	0.0	0.0	858036.8		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	15152.6	0.0	0.0	576404.9			15152.6	0.0	0.0	576404.9		
	COURTRIGHT		259053.4	0.0	0.0	9818124.3			259053.4	0.0	0.0	9818124.3		
TOTAL ENBRIDGE GAS DIST			274206.0			10394529.2			274206.0			10394529.2		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	3255.6	0.0	0.0	123843.0			3255.6	0.0	0.0	123843.0		
	COURTRIGHT		83245.8	0.0	0.0	3155015.9			83245.8	0.0	0.0	3155015.9		
	ST CLAIR		11226.0	0.0	0.0	422097.6			11226.0	0.0	0.0	422097.6		
TOTAL ENBRIDGE GAS SERVICE			97727.4			3700956.6			97727.4			3700956.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	795.6	0.0	0.0	29540.6			795.6	0.0	0.0	29540.6		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	224914.4	0.0	0.0	8524256.1			224914.4	0.0	0.0	8524256.1		
	SARNIA		26048.3	0.0	0.0	978895.2			26048.3	0.0	0.0	978895.2		
	SAULT STE MARIE		8465.3	0.0	0.0	316517.6			8465.3	0.0	0.0	316517.6		
	ST CLAIR		9578.4	0.0	0.0	361488.8			9578.4	0.0	0.0	361488.8		
TOTAL NEXEN CANADA LTD.			269006.4			10181157.7			269006.4			10181157.7		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2818.0	0.0	0.0	106182.2			2818.0	0.0	0.0	106182.2		
SEMINOLE	COURTRIGHT	GO-2-03	464.8	0.0	0.0	17476.5			464.8	0.0	0.0	17476.5		
TENASKA MARKETING	COURTRIGHT	GO-79-03	29039.3	0.0	0.0	1100589.5			29039.3	0.0	0.0	1100589.5		
	LOOMIS		15431.3	0.0	0.0	571575.4			15431.3	0.0	0.0	571575.4		

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2003
MOIS: Novembre 2003

TO November 2003
À Novembre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TENASKA MARKETING			44470.6			1672164.9			44470.6			1672164.9		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	46927.7	0.0	0.0	1777619.8			46927.7	0.0	0.0	1777619.8		
	ST CLAIR		64414.3	0.0	0.0	2440013.8			64414.3	0.0	0.0	2440013.8		
TOTAL UNION GAS			111342.0			4217633.6			111342.0			4217633.6		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	18.0	0.0	0.0	660.1			18.0	0.0	0.0	660.1		
*TOTAL LENGTH	SHORT TERM		1029076.1			38910275.8	230289327	5.92	1029076.1			38910275.8	230289327	5.92
*TOTAL			1029076.1			38910275.8	230289327	5.92	1029076.1			38910275.8	230289327	5.92

DECEMBER

DÉCEMBRE

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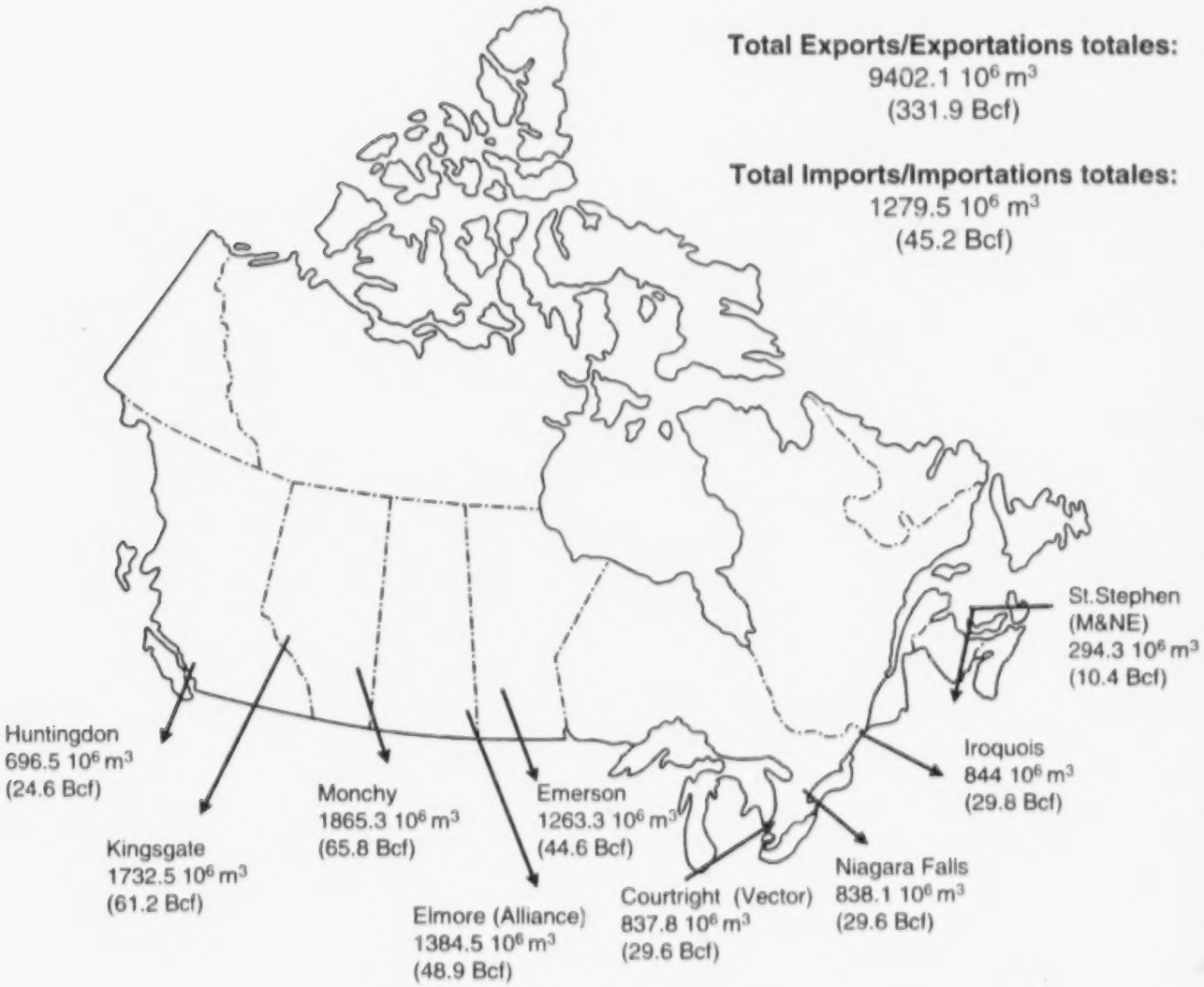
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2003



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2003/décembre 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
December

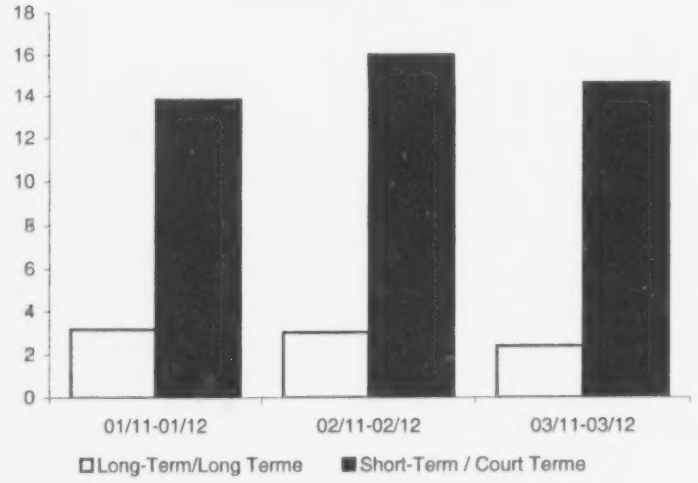


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

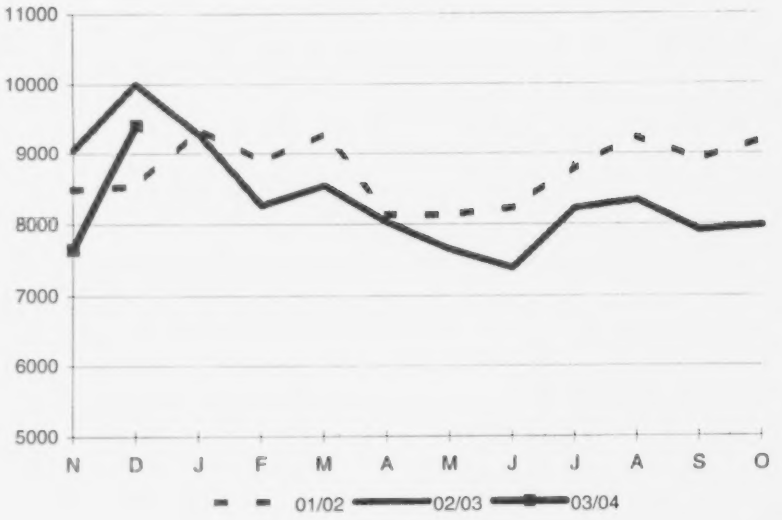


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

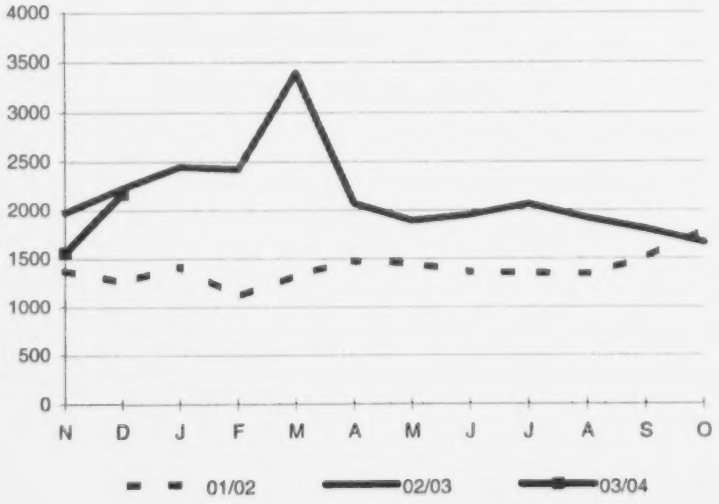
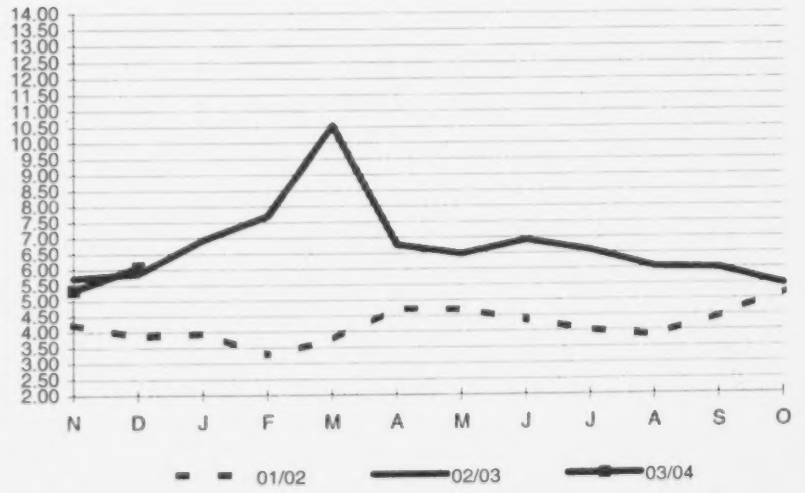


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2003/décembre 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

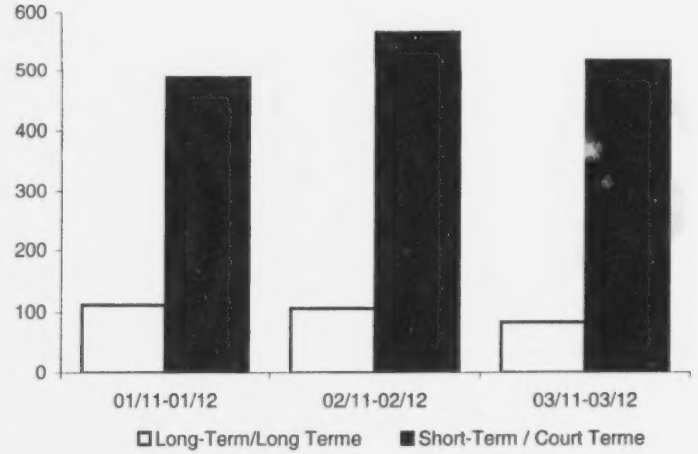


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

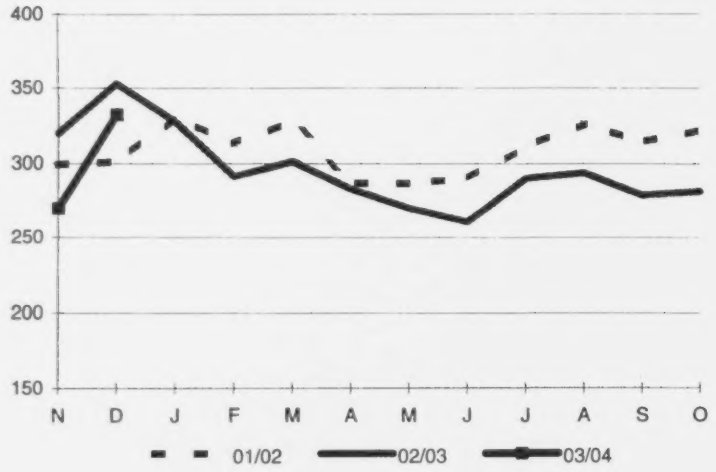


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

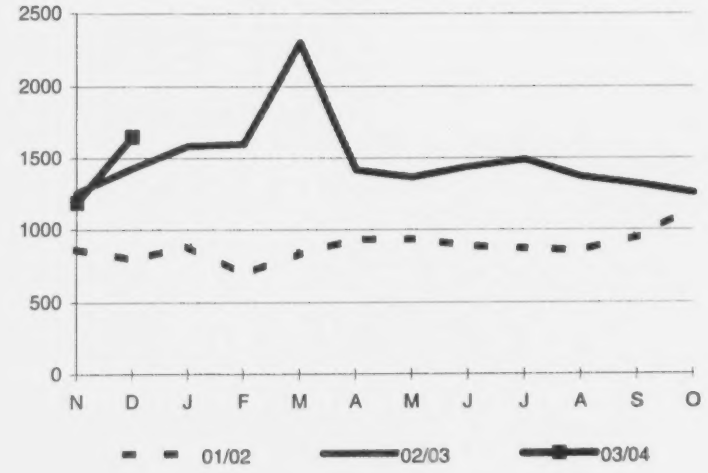
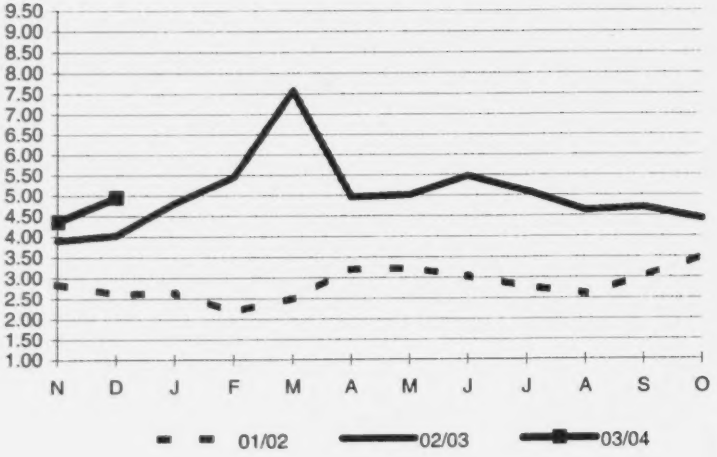


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	-------Cumulative to date------		Variation
		2002-12	2003-12	% Change	2002-11-2002-12	2003-11-2003-12	% Change
Volume (Millions M3)	Long-term / Long terme	1517.2	1235.8	-18.5%	3030.5	2393.1	-21.0%
	Short-term / Court terme	8477.7	8166.3	-3.7%	16016.3	14663.8	-8.4%
	Total	9994.9	9402.1	-5.9%	19046.7	17056.9	-10.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	336.4	258.1	-23.3%	658.0	494.5	-24.9%
	Short-term / Court terme	1,888.9	1908.4	1.0%	3536.9	3228.9	-8.7%
	Total	2225.3	2166.5	-2.6%	4194.9	3723.3	-11.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.88	5.53	-5.9%	5.75	5.47	-4.9%
	Short-term / Court terme	5.84	6.12	4.9%	5.78	5.76	-0.4%
	Total	5.84	6.05	3.5%	5.78	5.72	-1.0%
Volume (BCF)	Long-term / Long terme	53.6	43.6	-18.5%	107.0	84.5	-21.0%
	Short-term / Court terme	299.3	288.3	-3.7%	565.4	517.6	-8.4%
	Total	352.8	331.9	-5.9%	672.4	602.1	-10.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	215.7	196.6	-8.9%	420.4	376.7	-10.4%
	Short-term / Court terme	1211.4	1453.7	20.0%	2260.1	2459.7	8.8%
	Total	1427.1	1650.3	15.6%	2680.5	2836.3	5.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.04	4.52	11.8%	3.94	4.47	13.4%
	Short-term / Court terme	4.02	5.00	24.6%	3.97	4.71	18.8%
	Total	4.02	4.94	22.9%	3.96	4.68	18.1%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-12	2003-12	% CHANGE VARIATION EN %	2002-12	2003-12	% CHANGE VARIATION EN %	2002-11 2002-12	2003-11 2003-12	% CHANGE VARIATION EN %	2002-11 2002-12	2003-11 2003-12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1517.2	1235.8	-18.5	5.88	5.53	-5.9	3030.5	2393.1	-21.0	5.75	5.47	-4.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4128.9	5151.4	24.8	6.02	6.11	1.6	7738.7	9210.0	19.0	5.94	5.76	-3.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4348.8	3014.9	-30.7	5.67	6.15	8.5	8277.6	5453.8	-34.1	5.64	5.77	2.4
TOTAL - TERM/TERME	9994.9	9402.1	-5.9	5.84	6.05	3.5	19046.7	17056.9	-10.4	5.78	5.72	-0.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1622.5	1148.4	-29.2	4.83	5.73	18.6	2977.7	2191.1	-26.4	4.98	5.50	10.5
MIDWEST/MIDWEST	4075.4	4286.5	5.2	5.82	6.05	3.9	7883.9	7927.0	0.5	5.77	5.67	-1.7
MOUNTAIN/ROCHEUSES	0.0	10.9	700055.1	6.27	6.47	3.3	0.5	21.6	4051.8	3.31	5.77	74.2
NORTHEAST/NORD-EST	3218.6	2842.2	-11.7	6.46	6.42	-0.5	6100.4	4902.6	-19.6	6.30	6.14	-2.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1078.3	1114.0	3.3	5.62	5.40	-3.9	2084.2	2014.7	-3.3	5.46	5.17	-5.3
TOTAL - REGION/RÉGION	9994.9	9402.1	-5.9	5.84	6.05	3.5	19046.7	17056.9	-10.4	5.78	5.72	-0.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	938.2	950.6	1.3	6.03	5.75	-4.6	1837.1	1882.6	2.5	5.88	5.49	-6.7
LDC/SDL	1647.8	1722.5	4.5	5.93	5.77	-2.7	3207.6	3297.9	2.8	5.80	5.57	-3.9
MARKETING CO./COMMERCIALISATEURS	7084.1	6442.2	-9.1	5.81	6.15	5.9	13306.2	11304.8	-15.0	5.77	5.80	0.4
PIPELINE/PIPELINES	324.8	286.9	-11.7	5.55	6.23	12.2	695.8	571.6	-17.8	5.57	5.99	7.7
TOTAL - CUSTOMER TYPE/CLIENT	9994.9	9402.1	-5.9	5.84	6.05	3.48	19046.7	17056.9	-10.4	5.78	5.72	-0.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-12	2003-12	% CHANGE VARIATION EN %	2002-12	2003-12	% CHANGE VARIATION EN %	2002-11 2002-12	2003-11 2003-12	% CHANGE VARIATION EN %	2002-11 2002-12	2003-11 2003-12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.6	43.6	-18.5	4.04	4.52	11.8	107.0	84.5	-21.0	3.94	4.47	13.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	145.8	181.9	24.8	4.14	4.99	20.6	273.2	325.1	19.0	4.07	4.71	15.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	153.5	106.4	-30.7	3.90	5.02	28.8	292.2	192.5	-34.1	3.86	4.72	22.1
TOTAL - TERM/TERME	352.8	331.9	-5.9	4.02	4.94	22.9	672.4	602.1	-10.4	3.96	4.68	18.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	57.3	40.5	-29.2	3.32	4.68	40.9	105.1	77.3	-26.4	3.41	4.50	31.8
MIDWEST/MIDWEST	143.9	151.3	5.2	4.01	4.95	23.4	278.3	279.8	0.5	3.95	4.63	17.3
MOUNTAIN/ROCHEUSES	0.0	0.4	700055.1	4.31	5.29	22.6	0.0	0.8	4051.8	2.26	4.72	108.6
NORTHEAST/NORD-EST	113.6	100.3	-11.7	4.44	5.25	18.2	215.4	173.1	-19.6	4.32	5.02	16.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	38.1	39.3	3.3	3.87	4.41	14.1	73.6	71.1	-3.3	3.74	4.23	12.9
TOTAL - REGION/RÉGION	352.8	331.9	-5.9	4.02	4.94	22.9	672.4	602.1	-10.4	3.96	4.68	18.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.1	33.6	1.3	4.15	4.70	13.26	64.9	66.5	2.5	4.03	4.49	11.3
LDC/SDL	58.2	60.8	4.5	4.08	4.72	15.60	113.2	116.4	2.8	3.97	4.55	14.5
MARKETING CO./COMMERCIALISATEURS	250.1	227.4	-9.1	4.00	5.03	25.79	469.7	399.1	-15.0	3.96	4.74	19.7
PIPELINE/PIPELINES	11.5	10.1	-11.7	3.82	5.09	33.26	24.6	20.2	-17.8	3.81	4.90	28.4
TOTAL - CUSTOMER TYPE/CLIENT	352.8	331.9	-5.9	4.02	4.94	22.9	672.4	602.1	-10.4	3.96	4.68	18.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-12	2003-12	%CHANGE VARIATION EN %	2002-12	2003-12	%CHANGE VARIATION EN%	2002-11-2002-12	2003-11-2003-12	%CHANGE VARIATION EN %	2002-11-2002-12	2003-11-2003-12	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	34.2	31.4	-8.1				65.4	60.9	-6.9			
	TOTAL	ADEN	34.2	31.4	-8.1				65.4	60.9	-6.9			
CARDSTON		SHORT-TERM/COURT TERME	0.6	0.4	-30.2				1.4	5.7	299.3			
	TOTAL	CARDSTON	0.6	0.4	-30.2				1.4	5.7	299.3			
CHIPPAWA		LONG-TERM/LONG TERME	8.7	0.0	-100.0	7.78	0.00	-100.0	17.5	8.5	-51.6	7.87	7.17	-8.9
		SHORT-TERM/COURT TERME	343.9	207.3	-39.7	6.92	7.29	5.5	609.2	325.3	-46.6	6.94	6.87	-0.9
	TOTAL	CHIPPAWA	352.6	207.3	-41.2	6.94	7.29	5.1	626.7	333.7	-46.7	6.96	6.88	-1.2
CORNWALL		LONG-TERM/LONG TERME	0.6	0.8	23.2	6.78	6.82	0.6	1.2	1.6	27.2	6.88	6.56	-4.7
		SHORT-TERM/COURT TERME	24.2	26.4	9.3	7.35	7.69	4.6	43.2	45.9	6.3	7.29	7.76	6.5
	TOTAL	CORNWALL	24.8	27.2	9.7	7.34	7.67	4.5	44.4	47.5	6.9	7.28	7.72	6.1
EAST HEREFORD		LONG-TERM/LONG TERME	79.6	81.0	1.8	5.58	3.45	-38.2	156.4	126.9	-18.8	5.68	3.66	-35.5
		SHORT-TERM/COURT TERME	51.1	51.6	1.1				97.6	97.1	-0.5			
	TOTAL	EAST HEREFORD	130.6	132.6	1.6				253.9	224.0	-11.8			
ELMORE		SHORT-TERM/COURT TERME	1425.9	1384.5	-2.9	6.07	6.11	0.7	2747.5	2718.3	-1.1	5.98	5.75	-3.9
	TOTAL	ELMORE	1425.9	1384.5	-2.9	6.07	6.11	0.7	2747.5	2718.3	-1.1	5.98	5.75	-3.9
EMERSON		LONG-TERM/LONG TERME	126.9	89.8	-29.3	5.57	4.36	-21.7	253.3	185.6	-26.7	5.41	4.60	-14.9
		SHORT-TERM/COURT TERME	1041.6	1173.5	12.7	5.75	6.22	8.2	2009.8	1934.4	-3.8	5.58	5.88	5.4
	TOTAL	EMERSON	1168.5	1263.3	8.1	5.73	6.08	6.2	2263.1	2120.0	-6.3	5.56	5.77	3.8
HUNTINGDON		LONG-TERM/LONG TERME	123.8	39.7	-68.0	5.58	4.23	-24.1	245.9	78.7	-68.0	5.58	4.15	-25.8
		SHORT-TERM/COURT TERME	779.5	656.8	-15.7	5.61	5.55	-1.1	1399.1	1101.9	-21.2	5.49	5.26	-4.2
	TOTAL	HUNTINGDON	903.3	696.5	-22.9	5.61	5.47	-2.4	1645.0	1180.6	-28.2	5.51	5.19	-5.8
IROQUOIS		LONG-TERM/LONG TERME	504.4	469.7	-6.9	6.03	6.24	3.4	1004.0	925.2	-7.8	5.96	6.09	2.2
		SHORT-TERM/COURT TERME	349.2	374.4	7.2	7.31	7.48	2.3	671.3	579.0	-13.7	6.99	6.96	-0.4
	TOTAL	IROQUOIS	853.7	844.0	-1.1	6.55	6.79	3.6	1675.2	1504.2	-10.2	6.37	6.43	0.8
KINGSGATE		LONG-TERM/LONG TERME	142.2	146.3	2.9	4.72	4.69	-0.6	333.1	291.9	-12.4	4.64	5.43	17.0
		SHORT-TERM/COURT TERME	1755.7	1586.2	-9.7	4.97	5.61	12.9	3203.6	2967.8	-7.4	5.08	5.43	6.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-12	2003-12	%CHANGE VARIATION EN %	2002-12	2003-12	%CHANGE VARIATION EN%	2002-11-2002-12	2003-11-2003-12	%CHANGE VARIATION EN %	2002-11-2002-12	2003-11-2003-12	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1898.0	1732.5	-8.7	4.95	5.53	11.8	3536.7	3259.7	-7.8	5.03	5.43	7.8
MONCHY	LONG-TERM/LONG TERME	137.1	132.6	-3.3	5.44	5.39	-0.8	269.5	261.0	-3.2	5.38	4.30	-20.0
	SHORT-TERM/COURT TERME	1725.9	1732.7	0.4	5.70	6.00	5.3	3387.9	3286.0	-3.0	5.72	5.59	-2.2
TOTAL	MONCHY	1863.0	1865.3	0.1	5.68	5.96	4.9	3657.4	3546.9	-3.0	5.69	5.50	-3.4
NAPIERVILLE	LONG-TERM/LONG TERME	47.9	45.6	-4.8	6.41	5.75	-10.3	93.9	86.3	-8.1	6.45	5.76	-10.6
	SHORT-TERM/COURT TERME	1.5	1.9	23.7				1.8	2.0	9.8			
TOTAL	NAPIERVILLE	49.4	47.5	-3.9				95.8	88.3	-7.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	292.4	178.6	-38.9	6.40	5.92	-7.5	549.9	328.1	-40.3	6.14	5.80	-5.5
	SHORT-TERM/COURT TERME	608.8	659.5	8.3	6.94	6.59	-5.0	1124.2	1017.6	-9.5	6.78	6.20	-8.6
TOTAL	NIAGARA FALLS	901.2	838.1	-7.0	6.77	6.45	-4.7	1674.1	1345.6	-19.6	6.57	6.10	-7.1
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.8	0.0	0.00	2.75	0.0	0.4	1.6	274.2	2.90	2.71	-6.5
TOTAL	NORTH PORTAL	0.0	0.8	0.0	0.00	2.75	0.0	0.4	1.6	274.2	2.90	2.71	-6.5
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.6	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.6	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	17.8	17.1	-4.0	6.93	6.67	-3.7	35.3	32.4	-8.1	6.37	6.54	2.7
	SHORT-TERM/COURT TERME	5.1	0.0	-100.0				5.9	0.0	-100.0			
TOTAL	PHILIPSBURG	22.8	17.1	-25.3				41.2	32.4	-21.2			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.6	1.5	168.1				1.1	3.1	176.7			
TOTAL	REAGAN FIELD	0.6	1.5	168.1				1.1	3.1	176.7			
SIERRA	SHORT-TERM/COURT TERME	0.0	5.6	0.0				0.0	7.2	0.0			
TOTAL	SIERRA	0.0	5.6	0.0				0.0	7.2	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	14.0	11.2	-20.0				26.7	21.6	-19.1			
TOTAL	SPRAGUE	14.0	11.2	-20.0				26.7	21.6	-19.1			
ST CLAIR	SHORT-TERM/COURT TERME	0.0	0.9	0.0				0.2	5.3	2609.3			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-12	2003-12	%CHANGE VARIATION EN %	2002-12	2003-12	%CHANGE VARIATION EN%	2002-11-2002-12	2003-11-2003-12	%CHANGE VARIATION EN %	2002-11-2002-12	2003-11-2003-12	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	0.0	0.9	0.0				0.2	5.3	2609.3			
ST STEPHEN		LONG-TERM/LONG TERME	35.7	33.9	-5.0	6.69	6.60	-1.4	70.1	65.3	-6.7	6.67	6.36	-4.7
		SHORT-TERM/COURT TERME	316.0	260.4	-17.6	6.22	6.86	10.3	616.7	484.7	-21.4	5.94	6.50	9.4
	TOTAL	ST STEPHEN	351.7	294.3	-16.3	6.27	6.83	9.0	686.8	550.1	-19.9	6.02	6.48	7.7
	TOTAL		9994.9	9402.1	-5.9	5.84	6.05	3.5	19046.7	17056.9	-10.4	5.78	5.72	-1.0

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60925.6
CARDSTON	5227.5	447.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5675.1
CHIPPAWA	126408.7	207334.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333743.3
CORNWALL	20274.4	27219.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47493.9
EAST HEREFORD	91396.3	132643.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224040.1
ELMORE	1333785.5	1384527.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2718313.3
EMERSON	856726.3	1263263.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2119990.1
HUNTINGDON	484107.1	696491.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1180598.8
IROQUOIS	660195.1	844040.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1504235.7
KINGSGATE	1527203.1	1732503.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3259706.8
MONCHY	1681654.4	1865273.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3546927.5
NAPIERVILLE	40801.8	47496.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88298.6
NIAGARA FALLS	507511.1	838137.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1345648.5
NORTH PORTAL	806.2	791.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1597.6
PHILIPSBURG	15394.2	17050.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32445.1
REAGAN FIELD	1636.2	1492.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3128.3
SIERRA	1531.8	5642.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7174.7
SPRAGUE	10412.5	11197.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21609.7
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550079.9
TOTAL	7654818.3	9402097.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17056915.6

TOP 15 EXPORTERS: 2003-11 AND 2003-12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2003-11 2003-12	2002-11 2002-12	% CHANGE VARIATION EN %	2003-12	2002-12	% CHANGE VARIATION EN %	2003-11 2003-12	2002-11 2002-12	% CHANGE VARIATION EN %	2003-12	2002-12	% CHANGE VARIATION EN %
BP CANADA	2243.7	1875.2	19.7	1240.1	1113.4	11.4	79205.0	66196.0	19.7	43778.2	39302.4	11.4
ENCANA CORPOR	1264.2	588.5	114.8	655.4	295.5	121.8	44626.6	20774.2	114.8	23134.5	10431.1	121.8
PACIFIC GAS & EL	1002.7	973.6	3.0	508.0	499.6	1.7	35395.0	34370.0	3.0	17934.4	17636.1	1.7
NEXEN CANADA L	906.7	708.2	28.0	555.7	364.4	52.5	32007.4	25000.6	28.0	19616.5	12863.4	52.5
DUKE ENERGY	715.5	1588.4	-55.0	352.2	891.4	-60.5	25258.2	56073.4	-55.0	12432.4	31466.9	-60.5
PROGAS	587.6	661.4	-11.2	299.3	347.0	-13.7	20741.6	23346.6	-11.2	10565.1	12249.3	-13.7
CORAL ENERGY	557.3	471.1	18.3	319.2	243.4	31.1	19672.4	16631.4	18.3	11266.5	8593.1	31.1
CARGILL, INC.	547.7	0.0	0.0	319.6	0.0	0.0	19332.9	0.0	0.0	11280.8	0.0	0.0
TCGS	533.8	599.2	-10.9	267.2	296.9	-10.0	18842.3	21151.7	-10.9	9433.4	10482.2	-10.0
EL PASO MERCHA	478.7	567.2	-15.6	245.9	299.9	-18.0	16897.5	20021.6	-15.6	8680.2	10588.3	-18.0
HUSKY	415.9	456.6	-8.9	234.6	234.0	0.3	14683.3	16116.7	-8.9	8283.3	8261.7	0.3
TENASKA MARKE	387.6	207.8	86.5	228.4	139.7	63.5	13681.6	7334.3	86.5	8061.5	4931.9	63.5
BURLINGTON MA	386.7	430.4	-10.2	202.6	220.0	-7.9	13651.3	15194.6	-10.2	7152.2	7767.7	-7.9
PETRO-CANADA	337.5	303.2	11.3	173.4	135.4	28.1	11913.3	10702.5	11.3	6122.8	4778.6	28.1
PUGET SOUND	262.3	234.5	11.8	116.9	123.9	-5.7	9258.7	8278.7	11.8	4127.8	4375.0	-5.7
OTHERS (AUTRES)	6429.2	9381.5	-31.5	3683.6	4790.2	-23.1	226958.5	331176.1	-31.5	130033.6	169100.1	-23.1
TOTAL	17056.9	19046.7	-10.4	9402.1	9994.9	-5.9	602125.5	672368.4	-10.4	331903.1	352828.0	-5.9

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2003-12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0312	 0211 0212	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0312	 0211 0212	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0312	 0211 0212	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0312	 0211 0212	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	533.8	599.2	-10.9	5.67	5.37	5.4	18842.3	21151.7	-10.9	4.68	3.72	25.7
PROGAS	395.5	483.3	-18.2	5.97	6.41	-6.8	13960.7	17062.3	-18.2	4.93	4.44	11.1
ENCANA CORPOR	427.3	427.3	0.0	5.22	5.20	0.5	15084.3	15084.3	0.0	4.31	3.60	19.8
CARGILL GAS MK	207.5	365.9	-43.3	5.54	5.89	-6.0	7323.5	12917.9	-43.3	4.57	4.08	12.1
CANWEST	16.8	177.4	-90.5	2.98	5.81	-48.8	594.6	6263.4	-90.5	2.46	4.02	-39.0
COENERGY II	77.5	109.1	-29.0	3.11	6.15	-49.5	2734.6	3852.5	-29.0	2.56	4.25	-39.7
HUSKY	64.7	87.1	-25.7	4.89	5.95	-17.9	2282.6	3073.3	-25.7	4.03	4.12	-2.1
SHELL CANADA	77.8	82.4	-5.6	5.49	6.29	-12.7	2746.0	2909.6	-5.6	4.53	4.35	4.0
PAN-ALBERTA	0.0	71.4	-100.0	0.00	4.11	-100.0	0.0	2522.0	-100.0	0.00	2.84	-100.0
IMPERIAL/BOSTO	65.3	70.1	-6.7	6.36	6.67	-4.7	2306.8	2473.3	-6.7	5.25	4.62	13.6
ATCOR	64.5	65.5	-1.6	6.07	6.43	-5.7	2275.2	2312.5	-1.6	5.01	4.45	12.5
BROOKLYN NAVY	44.7	44.7	0.0	6.53	6.88	-5.1	1578.5	1578.0	0.0	5.39	4.76	13.1
AMOCO/CON ED	30.5	42.6	-28.5	6.15	6.58	-6.4	1075.5	1503.4	-28.5	5.08	4.56	11.4
ENCO GAS	37.3	39.1	-4.8	4.95	5	-6.9	1316.0	1381.7	-4.8	4.09	3.68	11.1
ANDROSCOGGIN	39.2	36.8	6.5	4.06	4.03	0.7	1383.4	1299.0	6.5	3.35	2.79	20.1
OTHERS	310.9	328.4	-5.3	5.35	5.70	-6.1	10973.5	11592.9	-5.3	4.42	3.95	11.9
TOTAL LONG-TERM	2393.1	3030.5	-21.0	5.47	5.75	-4.9	84477.6	106977.8	-21.0	3.98	4.52	13.4

TOP 15 EXPORTERS: 2003-11 AND 2003-12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0311 / 0312	0211 / 0212	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0311 / 0312	0211 / 0212	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0311 / 0312	0211 / 0212	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0311 / 0312	0211 / 0212	% CHANGE VARIATION EN %
********** SHORT- TERM **********												
BP CANADA	2243.7	1875.2	19.7				79205.0	66196.0	19.7			
DUKE ENERGY	715.5	1588.4	-55.0				25258.2	56073.4	-55.0			
MIRANT CDA ENE	45.4	1300.9	-96.5				1602.4	45922.8	-96.5			
PACIFIC GAS & EL	1002.7	973.6	3.0				35395.0	34370.0	3.0			
PAN-ALBERTA	0.0	804.3	-100.0				0.0	28393.9	-100.0			
NEXEN CANADA L	906.7	708.2	28.0				32007.4	25000.6	28.0			
EL PASO MERCHA	478.7	567.2	-15.6				16897.5	20021.6	-15.6			
CORAL ENERGY	557.3	471.1	18.3				19672.4	16631.4	18.3			
ENGAGE ENERGY	227.9	435.3	-47.7				8044.6	15368.2	-47.7			
BURLINGTON MA	386.7	430.4	-10.2				13651.3	15194.6	-10.2			
ENCANA OIL&GA	0.0	396.7	-100.0				0.0	14002.4	-100.0			
IGI RESOURCES	214.3	390.7	-45.2				7564.6	13792.5	-45.2			
HUSKY	351.3	369.5	-4.9				12400.6	13043.4	-4.9			
PETRO-CANADA	337.5	298.2	13.2				11913.3	10528.2	13.2			
SETC	261.9	296.6	-11.7				9244.3	10471.8	-11.7			
OTHERS	6934.4	5109.8	35.7				244791.3	180379.7	35.7			
TOTAL SHORT-TERM	14663.8	16016.3	-8.4	5.76	5.78	-0.3	517647.9	565390.5	-8.4	4.76	4.00	18.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11		5215.9	5.34	0.37	4.97	2438.9	5.31	0.28	5.03	7654.8	5.33	0.34	4.99
2003-12		6387.2	6.00	0.36	5.64	3014.9	6.15	0.27	5.87	9402.1	6.05	0.33	5.72
2003-11	2003-11	5215.9	5.34	0.37	4.97	2438.9	5.31	0.28	5.03	7654.8	5.33	0.34	4.99
2003-11	2003-12	11603.1	5.70	0.36	5.35	5453.8	5.77	0.28	5.49	17056.9	5.72	0.33	5.39

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11		4387.0	5.31	0.37	4.94	1894.6	5.38	0.30	5.08	6281.6	5.33	0.35	4.98
2003-12		5376.1	6.00	0.36	5.64	2448.4	6.20	0.29	5.91	7824.5	6.07	0.34	5.73
2003-11	2003-11	4387.0	5.31	0.37	4.94	1894.6	5.38	0.30	5.08	6281.6	5.33	0.35	4.98
2003-11	2003-12	9763.2	5.69	0.36	5.33	4343.0	5.85	0.30	5.55	14106.1	5.74	0.34	5.40

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	609.6	5.21	0.25	4.96	505.9	5.02	0.21	4.81	1115.6	5.13	0.24	4.89
2003-12	762.2	5.74	0.26	5.47	519.5	5.77	0.20	5.57	1281.7	5.75	0.24	5.51
2003-11 2003-11	609.6	5.21	0.25	4.96	505.9	5.02	0.21	4.81	1115.6	5.13	0.24	4.89
2003-11 2003-12	1371.8	5.50	0.26	5.24	1025.5	5.40	0.21	5.19	2397.3	5.46	0.24	5.22

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2003-11 AND 2003-12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2003-12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0311 0312	0211 0212	% CHANGE VARIATION EN %	0312	0212	% CHANGE VARIATION EN %	0311 0312	0211 0212	% CHANGE VARIATION EN %	0312	0212	% CHANGE VARIATION EN %
DUKE ENERGY	1005.6	2063.5	-51.3	499.9	1117.9	-55.3	35497.7	72844.2	-51.3	17647.5	39463.0	-55.3
MIRANT AMERIC	72.7	1220.7	-94.0	35.8	646.6	-94.5	2565.9	43092.8	-94.0	1262.1	22825.8	-94.5
PACIFIC GAS & E	1015.5	973.7	4.3	514.9	499.6	3.1	35848.1	34372.9	4.3	18177.7	17636.1	3.1
NEXEN	1101.1	954.9	15.3	654.8	484.9	35.0	38868.6	33708.7	15.3	23115.2	17117.6	35.0
PAN ALBERTA	18.2	875.8	-97.9	0.0	408.0	0.0	641.3	30915.9	-97.9	0.0	14402.5	0.0
ENCANA ENERGY	1278.5	630.2	102.9	663.9	410.4	61.7	45133.8	22246.1	102.9	23435.5	14489.0	61.7
CORAL ENERGY	704.4	580.2	21.4	408.8	321.3	27.2	24865.3	20480.9	21.4	14431.3	11343.3	27.2
EL PASO	2.4	574.3	-99.6	0.2	305.2	-99.9	83.1	20271.9	-99.6	7.3	10774.9	-99.9
TCPL	491.4	568.4	-13.6	249.7	284.9	-12.4	17345.4	20066.0	-13.6	8814.9	10057.7	-12.4
BP CANADA ENER	466.8	465.9	0.2	189.2	244.4	-22.6	16479.2	16448.2	0.2	6678.6	8627.6	-22.6
CONOCO INC.	587.7	425.5	38.1	311.7	215.2	44.8	20746.6	15019.5	38.1	11004.9	7598.4	44.8
INTERMOUNTAIN	214.3	402.4	-46.8	214.3	202.6	5.8	7564.6	14206.1	-46.8	7564.6	7151.1	5.8
TENASKA	568.2	379.2	49.9	305.9	244.0	25.4	20059.0	13385.2	49.9	10797.8	8613.0	25.4
HUSKY GAS MRK	391.8	369.5	6.0	201.4	187.8	7.2	13830.9	13043.4	6.0	7108.9	6629.2	7.2
SEMPRA ENERGY	335.8	357.9	-6.2	189.3	190.4	-0.5	11853.2	12634.6	-6.2	6683.5	6719.6	-0.5
OTHERS	8795.9	8128.0	8.2	4962.3	4231.6	17.3	310502.2	286924.9	8.2	175173.2	149379.2	17.3
TOTAL	17050.1	18970.1	-10.1	9402.1	9994.9	-5.9	601884.8	669661.2	-10.1	331903.1	352828.0	-5.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %	2002-01 2002-12	2003-01 2003-12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	18368.7	15696.7	-14.5	4.69	6.34	35.2	648.4	554.1	-14.5	3.20	4.84	51.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	46113.2	44358.6	-3.8	4.46	6.77	51.7	1627.8	1565.9	-3.8	3.05	5.17	69.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	42613.8	38536.5	-9.6	4.39	6.83	55.4	1504.3	1360.4	-9.6	3.00	5.18	72.4
TOTAL - TERM/TERME	107095.8	98591.8	-7.9	4.47	6.72	50.4	3780.6	3480.4	-7.9	3.06	5.12	67.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	15396.8	12229.1	-20.6	3.96	6.40	61.6	543.5	431.7	-20.6	2.70	4.91	81.4
MIDWEST/MIDWEST	45624.9	44743.0	-1.9	4.41	6.71	52.3	1610.6	1579.5	-1.9	3.01	5.12	69.7
MOUNTAIN/ROCHEUSES	267.4	51.4	-80.8	3.07	5.34	74.3	9.4	1.8	-80.8	2.10	4.27	103.2
NORTHEAST/NORD-EST	32256.2	30305.0	-6.0	5.01	7.17	43.1	1138.7	1069.8	-6.0	3.43	5.45	58.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13550.5	11263.2	-16.9	4.01	5.92	47.6	478.3	397.6	-16.9	2.74	4.52	65.3
TOTAL - REGION/RÉGION	107095.8	98591.8	-7.9	6.72	4.47	50.4	3780.6	3480.4	-7.9	3.06	5.12	67.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	10653.2	10598.6	-0.5	4.78	6.27	31.3	376.1	374.1	-0.5	3.27	4.80	46.9
LDC/SDL	19455.7	16831.6	-13.5	4.51	6.48	43.6	686.8	594.2	-13.5	3.08	4.96	60.7
MARKETING CO./DISTRIBUTEURS	74062.0	67499.1	-8.9	4.41	6.87	55.7	2614.5	2382.8	-8.9	3.02	5.23	73.3
PIPELINE/PIPELINES	2924.9	3662.5	25.2	4.60	6.41	39.3	103.3	129.3	25.2	3.15	4.89	55.6
TOTAL - CUSTOMER TYPE/CLIENT	107095.8	98591.8	-7.9	4.47	6.72	50.4	3780.6	3480.4	-7.9	3.06	5.12	67.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO December 2003
À Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	14003.4	27063.0	51.7	529328.5	3260620	6.16	30468.0	53253.0	57.2	1151690.4	7088152	6.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	20377.5	38502.0	52.9	762118.5	3125339	4.10	39189.6	75762.0	51.7	1466631.7	5950078	4.06
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3890207	6.25	32488.6	32513.0	99.9	1224170.5	7522794	6.15
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7596393	6.15	64452.6	64477.0	100.0	2428574.0	14735372	6.07
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	47137444	6.33	388640.2	457927.0	84.9	14643962.9	90983199	6.21
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	13796917	6.32	114045.6	114070.0	100.0	4297238.2	26448950	6.15
BEAR PAW	NORTH PORTAL	GO-59-96	791.4	930.0	85.1	40678.0	111941	2.75	1597.6	1830.0	87.3	82681.0	224415	2.71
BROOKLYN NAVY	IROQUOIS	GL-232	22360.3	23250.0	96.2	835604.4	5667427	6.78	44714.4	45750.0	97.7	1671200.7	10909336	6.53
BURLINGTON	EMERSON	GL-118	12463.0	13171.9	94.6	496525.9	1861151	3.75	28583.3	51412.9	55.6	1100231.2	4552509	4.14
CANWEST	HUNTINGDON	GL-218	8557.5	8469.2	101.0	326896.5	1102134	3.37	16843.3	16665.2	101.1	643414.1	1914582	2.98
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	945203	1.90	26223.9	51837.8	50.6	976578.1	1860432	1.91
		GL-141	13342.4	13171.9	101.3	496871.0	2816757	5.67	26254.4	25918.9	101.3	977713.9	5399230	5.52
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	10943043	6.41	89157.6	176290.0	50.6	3359458.4	20739300	6.17
	NIAGARA FALLS	GL-110	22250.6	21954.2	101.4	839960.2	5256273	6.26	43784.6	43200.2	101.4	1652868.7	9611765	5.82
		GL-163	3158.1	8773.0	36.0	119218.3	1319683	11.07	3158.1	8773.0	36.0	119218.3	1319683	11.07
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	2323380	6.32	18879.4	55266.0	34.2	711375.8	4269763	6.00
TOTAL CARGILL GAS MKT LTD			107143.3			4027203.7	23604339	5.86	207458.0			7797213.1	43200173	5.54
CHEVRON CAN.	KINGSGATE	GL-250	15026.1	18159.8	82.7	570991.8	2324622	4.07	30781.1	35733.8	86.1	1169681.8	4730437	4.04
COENERGY II	EAST HEREFORD	GL-276	55502.6	70252.2	79.0	2094668.2	6128899	2.93	77464.6	138238.2	56.0	2923512.2	9080076	3.11
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	476638.3	3058141	6.42	24152.2	24454.9	98.8	937830.0	6056539	6.46
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192477.6	1265401	6.57	10260.0	10431.0	98.4	384955.2	2454812	6.38
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3212406.0	17115110	5.33	166347.0	166347.0	100.0	6321186.0	41998713	6.64
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	26779794	5.39	260958.0	260927.5	100.0	9772877.3	42049244	4.30
TOTAL ENCANA CORPORATION			217155.0			8178950.2	43894904	5.37	427305.0			16094063.3	84047957	5.22
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	717826.4	3558584	4.96	37280.0	36679.3	101.6	1436957.6	7118287	4.95
ENCOGEN NW	HUNTINGDON	GL-190	7958.5	8419.6	94.5	304253.5	1135441	3.73	15664.3	16567.6	94.5	598692.1	2234087	3.73
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	43.2	287	6.64	2.3	0.0	0.0	82.8	557	6.73

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO December 2003
À Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	492629.6	1748393	3.55	25918.9	25918.9	100.0	972554.2	4612257	4.74
	NIAGARA FALLS	GL-252	5617.9	5580.0	100.7	210109.5	1457363	6.94	11023.5	10980.0	100.4	413414.1	2805317	6.79
		GL-253	864.9	868.0	99.6	32347.3	224320	6.93	1697.1	1708.0	99.4	63646.3	431821	6.78
		GL-255	2448.6	2458.3	99.6	91577.6	667075	7.28	4804.7	4837.3	99.3	180190.6	1267990	7.04
		GL-292	21218.1	20553.0	103.2	793557.0	2726879	3.44	21218.1	20553.0	103.2	793557.0	2726879	3.44
TOTAL HUSKY ENERGY			43321.4			1620220.9	6824030	4.21	64662.3			2423362.1	11844264	4.89
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33916.5	37355.0	90.8	1343432.6	8870338	6.60	65347.1	73505.0	88.9	2591856.1	16475222	6.36
MEAD CORPORATION	CORNWALL	GO-16-00	791.9	0.0	0.0	29632.9	202178	6.82	1557.4	0.0	0.0	58277.9	382315	6.56
NEXEN/ROCK	PHILIPSBURG	GL-290	1569.7	1897.2	82.7	58659.7	398235	6.79	3420.9	3733.2	91.6	127839.0	882151	6.90
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	1559.0	6975.0	22.4	58743.1	330173	5.62	3423.9	13725.0	24.9	129012.6	717247	5.56
	NAPIERVILLE		3522.8	6975.0	50.5	132739.1	1185744	8.93	8486.8	13725.0	61.8	319782.6	2654524	8.30
	NIAGARA FALLS		1970.0	6975.0	28.2	74367.5	415019	5.58	1970.0	6975.0	28.2	74367.5	415019	5.58
TOTAL NYSEG			7051.8			265849.7	1930936	7.26	22357.7			839692.7	6056466	7.21
PROGAS	EMERSON	GL-270	6898.1	6975.0	98.9	259920.4	1620273	6.23	13573.7	13725.0	98.9	511457.0	3098840	6.06
		GL-271	2256.8	2077.0	108.7	85036.2	529866	6.23	4161.3	4087.0	101.8	156797.8	972058	6.20
		GL-295	5356.0	5313.4	100.8	201867.6	1043399	5.17	10524.9	10455.4	100.7	396683.5	2046749	5.16
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5583778	6.75	43200.0	43200.2	100.0	1627776.0	10366797	6.37
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	10705205	6.46	86399.4	86620.0	99.7	3261577.4	19683559	6.03
		GL-109	21953.9	21954.2	100.0	828759.7	5207294	6.28	42491.5	43200.2	98.4	1604054.1	9412316	5.87
		GL-129	30686.5	78154.1	39.3	1158415.4	6204762	5.36	60383.1	153787.1	39.3	2279462.0	12267156	5.38
		GL-178	10516.0	10536.9	99.8	396979.0	2421753	6.10	20696.5	20733.9	99.8	781292.9	4788064	6.13
TOTAL PROGAS			143529.3			5415732.1	33316330	6.15	281430.4			10619100.7	62635539	5.90
SARANAC/SHELL	NAPIERVILLE	GL-197	42071.7	44795.0	93.9	1586523.8	8704851	5.49	77789.2	88145.0	88.3	2933430.7	16093251	5.49
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	497962.3	3522718	7.07	26199.5	28334.5	92.5	980505.6	6683294	6.82
SELKIRK/IM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	623173.8	3050604	4.90	32787.3	32830.2	99.9	1227051.3	5928607	4.83
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	623173.8	3088723	4.96	32787.3	32830.2	99.9	1227051.3	5997211	4.89
SELKRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	554780.4	2683956	4.84	29188.9	29219.0	99.9	1092382.7	5223005	4.78
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88506.1	331630	3.75	4556.7	4556.7	100.0	174112.3	639250	3.67

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: December 2003 Décembre 2003

MONTH: MOIS: November 2003 Novembre 2003 TO À December 2003 Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2197.2	2445.9	89.8	83977.0	314665	3.75	4325.8	4812.9	89.9	165289.5	606861	3.67
TOTAL TALISMAN			4512.9			172483.0	646295	3.75	8882.5			339401.8	1246111	3.67
TCPL	EMERSON	GL-187	22950.4	86335.0	26.6	858115.4	4213345	4.91	50313.8	169885.0	29.6	1880138.4	9560569	5.09
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	33731.1	26086.5	129.3	1275035.6	5173657	4.06	69145.3	51331.5	134.7	2613692.3	10584892	4.05
		GL-249	13041.7	13041.7	100.0	492976.3	1442099	2.93	25662.7	25662.7	100.0	970050.0	2801001	2.89
TOTAL TRANSCANADA ENGY LTD			46772.8			1768011.8	6615756	3.74	94808.0			3583742.3	13385893	3.74
VERMONT GAS	PHILIPSBURG	GL-289	5725.5	7024.6	81.5	214248.2	1552170	7.24	10144.8	13822.6	73.4	379397.4	2814913	7.42
*TOTAL LENGTH	LONG TERM		1235800.2			46668375.1	258140656	5.53	2393067.7			90356012.5	494461122	5.47
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-33-02	6633.1	0.0	0.0	248276.9			12014.3	0.0	0.0	449587.6		
	MONCHY		6952.6	0.0	0.0	260374.9			14291.5	0.0	0.0	535216.7		
TOTAL ALCOA			13585.7			508651.8			26305.8			984804.3		
ALLIANCE CANADA	ELMORE	GO-88-02	93550.1	0.0	0.0	4118075.4			178941.4	0.0	0.0	7974346.5		
ALTAGAS	CARDSTON	GO-124-02	447.6	0.0	0.0	16547.8			811.6	0.0	0.0	30004.9		
AMERICAN CRYSTAL	EMERSON	GO-55-03	9688.0	0.0	0.0	363300.0			17710.0	0.0	0.0	663723.9		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			17281.3	0.0	0.0	652714.7		
APACHE	ELMORE	GO-49-03	5540.3	0.0	0.0	229146.8			10514.5	0.0	0.0	434382.3		
	KINGSGATE		10326.1	0.0	0.0	392391.8			21465.1	0.0	0.0	816342.2		
	MONCHY		30794.3	0.0	0.0	1153246.6			60547.5	0.0	0.0	2267503.9		
TOTAL APACHE			46660.7			1774785.2			92527.1			3518228.4		
AVISTA CORP	KINGSGATE	GO-75-02	118877.2	0.0	0.0	4517333 6			232018.7	0.0	0.0	8816710.6		
AVISTA ENERGY	HUNTINGDON	GO-75-03	81302.4	0.0	0.0	3089491.2			151682.4	0.0	0.0	5763931.2		
	KINGSGATE		25786.8	0.0	0.0	979898.4			50371.1	0.0	0.0	1914101.8		
TOTAL AVISTA ENERGY			107089.2			4069389.6			202053.5			7678033.0		
BOISE CASCADE	SPRAGUE	GO-67-02	11197.2	0.0	0.0	418689.4			21609.7	0.0	0.0	807492.2		
BP CANADA	CHIPPAWA	GO-93-03	20814.5	0.0	0.0	786788.1			30055.7	0.0	0.0	1136105.4		
	ELMORE		114292.0	0.0	0.0	4320237.5			251331.7	0.0	0.0	9500338.1		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	EMERSON	GO-93-03	414605.4	0.0	0.0	15672083.8		
	HUNTINGDON		44426.0	0.0	0.0	1679302.8		
	IROQUOIS		30329.4	0.0	0.0	1146451.3		
	KINGSGATE		91171.3	0.0	0.0	3446275.1		
	MONCHY		393294.5	0.0	0.0	14866531.8		
	NIAGARA FALLS		82595.8	0.0	0.0	3122121.2		
	ST STEPHEN		48612.4	0.0	0.0	1837548.7		
TOTAL BP CANADA			1240141.3			46877340.2		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8		
BURLINGTON MARKETING	ELMORE	GO-118-02	83110.6	0.0	0.0	3289517.7		
	KINGSGATE		58872.2	0.0	0.0	2345468.5		
	MONCHY		47199.0	0.0	0.0	1880408.2		
	NIAGARA FALLS		13423.3	0.0	0.0	534784.3		
TOTAL BURLINGTON MARKETING			202605.1			8050178.6		
CALPINE CANADA	ELMORE	GO-48-03	22514.8	0.0	0.0	909598.0		
	KINGSGATE		113414.2	0.0	0.0	4309739.6		
TOTAL CALPINE CANADA			135929.0			5219337.6		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	24655.5	0.0	0.0	976604.4		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0		
	EMERSON		2613.3	0.0	0.0	97319.3		
	IROQUOIS		35082.7	0.0	0.0	1306479.8		
TOTAL CARGILL GAS MKT			37696.0			1403799.1		
CARGILL, INC.	EMERSON	GO-50-03	40047.8	0.0	0.0	1491380.1		
	HUNTINGDON		70406.2	0.0	0.0	2621927.0		
	IROQUOIS		11862.2	0.0	0.0	443319.1		
	KINGSGATE		9657.6	0.0	0.0	366023.1		
	MONCHY		168261.6	0.0	0.0	6266062.3		
	NIAGARA FALLS		19325.5	0.0	0.0	729537.6		

MONTH: November 2003 TO December 2003
MOIS: Novembre 2003 À Décembre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
710420.9	0.0	0.0	26853909.5		
73733.2	0.0	0.0	2787114.9		
59095.6	0.0	0.0	2233813.6		
142366.9	0.0	0.0	5381468.7		
749392.5	0.0	0.0	28327035.9		
142096.7	0.0	0.0	5371255.2		
85212.3	0.0	0.0	3221024.9		
2243705.5			84812066.2		
42444.6	0.0	0.0	1604405.8		
165233.4	0.0	0.0	6539116.9		
117161.2	0.0	0.0	4528391.6		
90892.9	0.0	0.0	3516744.8		
13423.3	0.0	0.0	534784.3		
386710.8			15119037.5		
43306.0	0.0	0.0	1749354.5		
189543.6	0.0	0.0	7202656.8		
232849.6			8952011.3		
33823.4	0.0	0.0	1340753.4		
1656.0	0.0	0.0	61669.4		
10033.5	0.0	0.0	373647.6		
69033.7	0.0	0.0	2570815.1		
80723.2			3006132.1		
41543.6	0.0	0.0	1547083.7		
84719.9	0.0	0.0	3154969.2		
12742.5	0.0	0.0	476488.8		
27665.6	0.0	0.0	1048526.3		
360425.0	0.0	0.0	13462581.7		
20562.2	0.0	0.0	776223.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003 TO December 2003
MOIS: Novembre 2003 À Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CARGILL, INC.			319560.9			11918249.2			547658.8			20465872.8		
CHEHALIS POWER	HUNTINGDON	GO-98-02	8429.7	0.0	0.0	322183.1			63136.6	0.0	0.0	2411986.8		
CHEVRON CAN.	KINGSGATE	GO-123-03	36410.6	0.0	0.0	1383602.8			36410.6	0.0	0.0	1383602.8		
CNR LTD.	ELMORE	GO-4-02	52914.6	0.0	0.0	2148861.9			106284.1	0.0	0.0	4316197.4		
	KINGSGATE		11317.5	0.0	0.0	430065.0			23744.8	0.0	0.0	902302.4		
	MONCHY		53372.9	0.0	0.0	1998815.1			104744.0	0.0	0.0	3922662.9		
TOTAL CNR LTD.			117605.0			4577742.1			234772.9			9141162.6		
CONCORD ENERGY	HUNTINGDON	GO-76-02	7362.1	0.0	0.0	282704.7			10422.6	0.0	0.0	400227.9		
	IROQUOIS		854.4	0.0	0.0	31954.6			1135.0	0.0	0.0	42505.1		
	KINGSGATE		4233.8	0.0	0.0	160884.4			5224.2	0.0	0.0	198519.6		
TOTAL CONCORD ENERGY			12450.3			475543.6			16781.8			641252.6		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	1212.7	0.0	0.0	45367.1			9673.5	0.0	0.0	361885.6		
	EMERSON		92660.3	0.0	0.0	3466421.8			132898.7	0.0	0.0	4971740.3		
	IROQUOIS		13986.7	0.0	0.0	523242.4			22447.5	0.0	0.0	839761.0		
	MONCHY		8526.9	0.0	0.0	318991.3			16987.7	0.0	0.0	635509.9		
	NIAGARA FALLS		36575.4	0.0	0.0	1368285.7			44529.6	0.0	0.0	1665852.3		
TOTAL CONOCOPHILLIPS			152962.0			5722308.4			226537.0			8474749.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	49121.6	0.0	0.0	1990407.3			94589.3	0.0	0.0	3832758.5		
	IROQUOIS		4356.0	0.0	0.0	163524.2			8581.6	0.0	0.0	321773.0		
TOTAL CONOCOPHILLIPS CANAD			53477.6			2153931.5			103170.9			4154531.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	55417.3	0.0	0.0	2233317.1			107213.3	0.0	0.0	4320695.9		
	KINGSGATE		8754.4	0.0	0.0	332667.2			16127.9	0.0	0.0	612786.5		
	MONCHY		35736.8	0.0	0.0	1338343.2			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			99908.5			3904327.5			193662.5			7567015.1		
CONSTELLATION	EMERSON	GO-44-03	13309.9	0.0	0.0	498455.8			36935.7	0.0	0.0	1383242.0		
	IROQUOIS		85634.2	0.0	0.0	3200150.0			94880.2	0.0	0.0	3545765.5		
	NIAGARA FALLS		57183.9	0.0	0.0	2164410.5			57183.9	0.0	0.0	2164410.5		
TOTAL CONSTELLATION			156128.0			5863016.3			188999.8			7093418.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO: December 2003
À: Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	CHIPPAWA	GO-117-02	19728.1	0.0	0.0	744341.2			32158.4	0.0	0.0	1213336.4		
	CORNWALL		827.2	0.0	0.0	30920.7			1593.5	0.0	0.0	59565.0		
	EAST HEREFORD		2998.1	0.0	0.0	112218.9			6472.3	0.0	0.0	242119.2		
	ELMORE		256.0	0.0	0.0	9771.5			489.2	0.0	0.0	18805.7		
	EMERSON		185777.5	0.0	0.0	6948078.8			333514.5	0.0	0.0	12466055.5		
	HUNTINGDON		13408.8	0.0	0.0	501489.1			26927.2	0.0	0.0	1006867.6		
	IROQUOIS		38157.6	0.0	0.0	1425949.5			64474.0	0.0	0.0	2409656.5		
	NAPIERVILLE		1902.3	0.0	0.0	71203.1			2022.6	0.0	0.0	75699.9		
	NIAGARA FALLS		25175.5	0.0	0.0	952892.6			29430.8	0.0	0.0	1113445.1		
	ST STEPHEN		30923.1	0.0	0.0	1157451.6			60193.0	0.0	0.0	2251853.2		
TOTAL CORAL ENERGY			319154.2			11954317.1			557275.5			20857404.2		
CORAL RESOURCES	EMERSON	GO-116-02	13270.7	0.0	0.0	496324.2			26130.5	0.0	0.0	976637.7		
	MONCHY		26788.7	0.0	0.0	1003772.6			26788.7	0.0	0.0	1003772.6		
TOTAL CORAL RESOURCES			40059.4			1500096.8			52919.2			1980410.3		
DOMINION EXPLORATION	ELMORE	GO-78-02	10565.4	0.0	0.0	413846.7			22382.4	0.0	0.0	877663.9		
DUKE CANADA CORP	ST STEPHEN	GO-57-03	35529.0	0.0	0.0	1397711.7			67201.2	0.0	0.0	2643696.0		
DUKE ENERGY	ELMORE	GO-89-02	78764.1	0.0	0.0	3150564.8			152754.8	0.0	0.0	6110192.0		
	EMERSON		42669.8	0.0	0.0	1607798.8			85996.0	0.0	0.0	3240329.3		
	HUNTINGDON		28689.8	0.0	0.0	1096524.2			75429.6	0.0	0.0	2881984.6		
	IROQUOIS		1755.6	0.0	0.0	66152.1			1755.6	0.0	0.0	66152.1		
	KINGSGATE		161307.9	0.0	0.0	6142605.1			326728.4	0.0	0.0	12438509.6		
	MONCHY		8906.9	0.0	0.0	337925.9			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		21884.5	0.0	0.0	826139.5			43063.0	0.0	0.0	1625629.4		
	ST STEPHEN		8204.6	0.0	0.0	322770.1			12257.5	0.0	0.0	482210.1		
TOTAL DUKE ENERGY			352183.2			13550480.6			715511.3			27509957.9		
DYNEGY	CHIPPAWA	GO-34-03	23511.8	0.0	0.0	875579.5			37194.1	0.0	0.0	1385108.3		
	IROQUOIS		199.4	0.0	0.0	7425.7			271.2	0.0	0.0	10099.5		
TOTAL DYNEGY			23711.2			883005.1			37465.3			1395207.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO / À: December 2003 / Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EL PASO MERCHANT EN	ELMORE	GO-98-03	161632.0	0.0	0.0	6324660.3			312715.0	0.0	0.0	12236538.3		
	NIAGARA FALLS		84260.0	0.0	0.0	3189240.9			165955.0	0.0	0.0	6271593.2		
TOTAL EL PASO MERCHANT EN			245892.0			9513901.2			478670.0			18508131.5		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	68527.6	0.0	0.0	2708210.8			138828.0	0.0	0.0	5494215.7		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	83164.7	0.0	0.0	3321598.0			158476.8	0.0	0.0	6328056.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	33420.0	0.0	0.0	1354512.6			64884.2	0.0	0.0	2631644.4		
	EMERSON		33435.2	0.0	0.0	1250476.5			45338.2	0.0	0.0	1695053.6		
	ST STEPHEN		2505.7	0.0	0.0	99250.8			4576.4	0.0	0.0	181043.4		
TOTAL ENBRIDGE GAS SERVICE			69360.9			2704239.9			114798.8			4507741.4		
ENCANA CORPORATION	ADEN	GO-117-01	31201.2	0.0	0.0	1146332.1			60596.9	0.0	0.0	2224566.4		
	ELMORE		69835.5	0.0	0.0	2836717.9			135112.4	0.0	0.0	5488265.5		
	EMERSON		7420.9	0.0	0.0	277541.7			14622.5	0.0	0.0	546521.4		
	KINGSGATE		34577.4	0.0	0.0	1313941.2			48670.0	0.0	0.0	1849460.0		
	MONCHY		295161.8	0.0	0.0	11053428.7			577867.4	0.0	0.0	21640335.4		
TOTAL ENCANA CORPORATION			438196.8			16627961.6			836869.2			31749148.8		
ENCO GAS	HUNTINGDON	GO-104-02	2801.0	0.0	0.0	107866.5			5112.0	0.0	0.0	197024.9		
ENERGETIX, INC	CHIPPAWA	GO-90-03	18466.4	0.0	0.0	699508.8			33123.6	0.0	0.0	1252816.2		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	50137.3	0.0	0.0	1889172.7			98550.8	0.0	0.0	3713393.0		
	IROQUOIS		21202.2	0.0	0.0	798897.0			41701.0	0.0	0.0	1571292.9		
	MONCHY		44536.0	0.0	0.0	1689694.3			87634.6	0.0	0.0	3324858.1		
TOTAL ENGAGE ENERGY CANADA			115875.4			4377764.0			227886.4			8609544.1		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	6682.3	0.0	0.0	248848.9			6682.3	0.0	0.0	248848.9		
	IROQUOIS		32263.0	0.0	0.0	1201474.2			43619.8	0.0	0.0	1624401.4		
	NIAGARA FALLS		3313.3	0.0	0.0	123387.3			6570.4	0.0	0.0	244681.7		
TOTAL ENTERGY-KOCH CANADA			42258.6			1573710.3			56872.5			2117932.0		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	17703.5	0.0	0.0	679814.4			20001.2	0.0	0.0	768046.5		
HUNT OIL	ELMORE	GO-40-03	8558.7	0.0	0.0	337127.2			16330.5	0.0	0.0	644191.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO / À: December 2003 / Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	CHIPPAWA	GO-14-03	8699.1	0.0	0.0	325348.0			8699.1	0.0	0.0	325348.0		
	ELMORE		25173.1	0.0	0.0	1017389.6			50974.7	0.0	0.0	2042143.0		
	EMERSON		10467.2	0.0	0.0	391473.0			31668.1	0.0	0.0	1188937.0		
	HUNTINGDON		4587.3	0.0	0.0	179035.4			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4414.9	0.0	0.0	165116.0			4414.9	0.0	0.0	165116.0		
	KINGSGATE		8156.4	0.0	0.0	309943.2			8834.2	0.0	0.0	335252.3		
	MONCHY		125538.2	0.0	0.0	4701405.7			237815.2	0.0	0.0	8906179.4		
	NIAGARA FALLS		4289.6	0.0	0.0	160432.0			4289.6	0.0	0.0	160432.0		
TOTAL HUSKY ENERGY			191325.8			7250142.8			351283.1			13302443.1		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38071.5	0.0	0.0	1508012.1			73803.1	0.0	0.0	2927271.3		
IGI RESOURCES	HUNTINGDON	GO-133-03	194381.2	0.0	0.0	7386485.6			194381.2	0.0	0.0	7386485.6		
	KINGSGATE		19907.8	0.0	0.0	756496.4			19907.8	0.0	0.0	756496.4		
TOTAL IGI RESOURCES			214289.0			8142982.0			214289.0			8142982.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			20801.0	0.0	0.0	785237.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			20801.0	0.0	0.0	785237.8		
INTALCO	HUNTINGDON	GO-7-03	2437.6	0.0	0.0	93213.8			4649.9	0.0	0.0	177723.7		
MARKEDON	ADEN	GO-103-03	169.1	0.0	0.0	6559.4			328.7	0.0	0.0	12759.8		
MIRANT CDA ENERGY	EMERSON	GO-53-02	20060.1	0.0	0.0	752253.8			39473.1	0.0	0.0	1480241.3		
	IROQUOIS		3516.9	0.0	0.0	131883.8			5920.3	0.0	0.0	222011.3		
TOTAL MIRANT CDA ENERGY			23577.0			884137.5			45393.4			1702252.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	2168.4	0.0	0.0	81250.0			6416.1	0.0	0.0	240326.3		
N. AMERICAN	CHIPPAWA	GO-72-02	50.7	0.0	0.0	1914.4			126.7	0.0	0.0	4784.2		
	NIAGARA FALLS		335.6	0.0	0.0	12672.3			545.3	0.0	0.0	20590.5		
TOTAL N. AMERICAN			386.3			14586.7			672.0			25374.7		
NEXEN CANADA LTD.	ELMORE	GO-96-02	95515.2	0.0	0.0	3822518.3			185823.4	0.0	0.0	7434846.3		
	EMERSON		147441.2	0.0	0.0	5514301.1			187289.0	0.0	0.0	7002616.4		
	IROQUOIS		6223.3	0.0	0.0	232564.7			9485.2	0.0	0.0	354494.5		
	MONCHY		225080.4	0.0	0.0	8429261.2			366425.4	0.0	0.0	13722631.5		
	NIAGARA FALLS		81432.3	0.0	0.0	3082212.4			153247.6	0.0	0.0	5791803.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	December 2003 Décembre 2003					MONTH: MOIS:	November 2003 Novembre 2003			TO À	December 2003 Décembre 2003
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NEXEN CANADA LTD.	ST CLAIR	GO-96-02	0.0	0.0	0.0	0.0			4428.9	0.0	0.0	166438.1		
TOTAL NEXEN CANADA LTD.			555692.4			21080857.7			906699.5			34472830.5		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			5251.9	0.0	0.0	196683.7		
	NIAGARA FALLS		16661.8	0.0	0.0	625484.0			16661.8	0.0	0.0	625484.0		
	ST CLAIR		854.2	0.0	0.0	32066.7			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			17516.0			657550.7			22767.9			854234.3		
NUMAC ENERGY	KINGSGATE	GO-59-02	14085.0	0.0	0.0	535230.0			28296.0	0.0	0.0	1075248.0		
NW NATURAL GAS	KINGSGATE	GO-89-03	77805.5	0.0	0.0	2985397.0			161823.2	0.0	0.0	6209156.0		
NYSEG	CHIPPAWA	GO-21-02	8649.6	0.0	0.0	323493.2			8649.6	0.0	0.0	323493.2		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	628.8	0.0	0.0	28201.7			1240.4	0.0	0.0	55784.8		
ONEOK ENERGY	MONCHY	GO-65-03	53140.2	0.0	0.0	1990100.5			105002.6	0.0	0.0	3932347.5		
OXY ENERGY CANADA	MONCHY	GO-62-03	44823.6	0.0	0.0	1681333.2			87106.7	0.0	0.0	3272024.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	508042.1	0.0	0.0	19305599.8			1002664.7	0.0	0.0	38101258.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	77684.5	0.0	0.0	2952011.0			137965.9	0.0	0.0	5242704.2		
	MONCHY		1082.0	0.0	0.0	40088.1			2775.4	0.0	0.0	105470.3		
TOTAL PACIFICORP ENERGY			78766.5			2992099.1			140741.3			5348174.5		
PETRO-CANADA	ELMORE	GO-84-03	94046.7	0.0	0.0	3777855.8			182094.9	0.0	0.0	7299783.8		
	KINGSGATE		25150.3	0.0	0.0	955711.4			48937.1	0.0	0.0	1859609.8		
	MONCHY		54250.0	0.0	0.0	2031662.5			106447.2	0.0	0.0	3986447.7		
TOTAL PETRO-CANADA			173447.0			6765229.7			337479.2			13145841.3		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	15512.0	0.0	0.0	587129.2			15512.0	0.0	0.0	587129.2		
TOTAL PETROCOM			15512.0			587129.2			18642.0			705224.1		
PIONEER	ELMORE	GO-90-02	85763.9	0.0	0.0	3483647.3			166498.8	0.0	0.0	6762129.6		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1040083.3			54518.0	0.0	0.0	2041243.2		
PORTLAND G.E.	KINGSGATE	GO-92-03	24239.0	0.0	0.0	921324.3			54071.7	0.0	0.0	2055265.2		
PROGAS	ELMORE	GO-16-03	75892.1	0.0	0.0	2896042.5			148056.1	0.0	0.0	5649820.8		
	EMERSON		5717.0	0.0	0.0	215433.5			11515.6	0.0	0.0	433962.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO December 2003
À Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-03	16189.1	0.0	0.0	611138.5			32516.0	0.0	0.0	1227479.0		
TOTAL PROGAS			97798.2			3722614.5			192087.7			7311262.5		
PUGET SOUND	HUNTINGDON	GO-15-02	116932.0	0.0	0.0	4470310.3			262278.3	0.0	0.0	10023992.3		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	863.3	0.0	0.0	32658.6			1887.9	0.0	0.0	71419.3		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC	NIAGARA FALLS	GO-124-03	4030.5	0.0	0.0	152554.4			4030.5	0.0	0.0	152554.4		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1768.6	0.0	0.0	66198.7			3351.2	0.0	0.0	125403.8		
RG&E	CHIPPAWA	GO-106-03	65654.1	0.0	0.0	2479755.4			96056.9	0.0	0.0	3628069.2		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			85436.6	0.0	0.0	3219251.1		
SDG&E	KINGSGATE	GO-44-02	46124.9	0.0	0.0	1756436.3			86449.0	0.0	0.0	3291171.6		
SEMINOLE	ELMORE	GO-1-03	627.8	0.0	0.0	25262.7			1084.0	0.0	0.0	43615.6		
SETC	EMERSON	GO-112-03	2240.0	0.0	0.0	83776.0			2240.0	0.0	0.0	83776.0		
	HUNTINGDON		33561.0	0.0	0.0	1259880.0			58737.0	0.0	0.0	2202721.2		
	IROQUOIS		59377.0	0.0	0.0	2218918.4			97939.0	0.0	0.0	3660366.0		
	KINGSGATE		32742.0	0.0	0.0	1229134.7			61695.0	0.0	0.0	2313424.6		
	NIAGARA FALLS		17958.0	0.0	0.0	679710.3			35336.0	0.0	0.0	1335382.2		
	ST STEPHEN		3252.0	0.0	0.0	128486.5			5923.0	0.0	0.0	234258.1		
TOTAL SETC			149130.0			5599905.9			261870.0			9829928.1		
SIERRA PRODUCTION	SIERRA	GO-95-02	5642.9	0.0	0.0	198518.6			7174.7	0.0	0.0	252131.6		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	18531.3	0.0	0.0	699927.2			29820.4	0.0	0.0	1126316.5		
SMUD	KINGSGATE	GO-18-02	28513.8	0.0	0.0	1071548.7			56120.2	0.0	0.0	2108997.2		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	5868.0	0.0	0.0	222279.8			10830.0	0.0	0.0	409595.3		
	CORNWALL		1550.0	0.0	0.0	58016.5			3056.0	0.0	0.0	114356.0		
	EAST HEREFORD		5217.0	0.0	0.0	195272.3			5217.0	0.0	0.0	195272.3		
	IROQUOIS		18637.0	0.0	0.0	696464.7			23800.0	0.0	0.0	889457.6		
	NIAGARA FALLS		29927.0	0.0	0.0	1132736.9			38789.0	0.0	0.0	1467100.2		
TOTAL SPRAGUE ENERGY			61199.0			2304770.2			81692.0			3075781.4		
ST LAWRENCE	CORNWALL	GO-105-02	15648.7	0.0	0.0	585574.3			25921.5	0.0	0.0	969879.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: December 2003 Décembre 2003						MONTH: MOIS: November 2003 Novembre 2003 TO À December 2003 Décembre 2003					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ST LAWRENCE	IROQUOIS	GO-105-02	1098.4	0.0	0.0	41135.1			2748.0	0.0	0.0	102797.1		
TOTAL ST LAWRENCE			16747.1			626709.4			28669.5			1072676.9		
SUMMIT	ELMORE	GO-58-02	16626.1	0.0	0.0	676682.3			32164.0	0.0	0.0	1309230.2		
SUNCOR ENERGY	KINGSGATE	GO-25-03	13693.5	0.0	0.0	520353.0			17894.3	0.0	0.0	679983.4		
TALISMAN	ELMORE	GO-47-03	34848.9	0.0	0.0	1326000.6			67168.4	0.0	0.0	2555757.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			34848.9			1326000.6			71311.1			2714008.7		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			4863.5	0.0	0.0	184667.1		
	ELMORE		33357.7	0.0	0.0	1318963.5			63853.4	0.0	0.0	2559528.6		
	EMERSON		70401.6	0.0	0.0	2633019.9			89110.7	0.0	0.0	3331804.8		
	IROQUOIS		425.9	0.0	0.0	15915.9			425.9	0.0	0.0	15915.9		
	KINGSGATE		17567.7	0.0	0.0	667572.6			33186.8	0.0	0.0	1249852.6		
	MONCHY		100384.1	0.0	0.0	3762396.0			189904.0	0.0	0.0	7127449.1		
	NIAGARA FALLS		6227.0	0.0	0.0	235691.9			6227.0	0.0	0.0	235691.9		
TOTAL TENASKA MARKETING			228364.0			8633559.9			387571.3			14704910.0		
TERASEN GAS	HUNTINGDON	GO-66-03	4.6	0.0	0.0	176.6			8.0	0.0	0.0	307.2		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			9248.3	0.0	0.0	353285.1		
TXU ENERGY	CHIPPAWA	GO-71-03	32.5	0.0	0.0	1231.1			63.9	0.0	0.0	2420.5		
	IROQUOIS		4559.6	0.0	0.0	172717.7			8830.0	0.0	0.0	334480.4		
	NIAGARA FALLS		20617.7	0.0	0.0	780998.5			25496.5	0.0	0.0	965807.4		
TOTAL TXU ENERGY			25209.8			954947.3			34390.4			1302708.4		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	651.2	0.0	0.0	24576.3			651.2	0.0	0.0	24576.3		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11535.1	0.0	0.0	435334.7			11535.1	0.0	0.0	435334.7		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2834.6	0.0	0.0	106977.8			2834.6	0.0	0.0	106977.8		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	5757.9	0.0	0.0	219203.3			5757.9	0.0	0.0	219203.3		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO: December 2003
À: Décembre 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-116-03	11331.1	0.0	0.0	427635.7			11331.1	0.0	0.0	427635.7		
TOTAL U.S. GYPSUM			32109.9			1213727.8			59115.8			2235082.5		
USGEN	IROQUOIS	GO-18-03	444.7	0.0	0.0	16618.4			444.7	0.0	0.0	16618.4		
WESTERN GAS	KINGSGATE	GO-112-01	1990.4	0.0	0.0	75376.4			1990.4	0.0	0.0	75376.4		
WEYERHAEUSER	HUNTINGDON	GO-64-03	27555.0	0.0	0.0	1066102.9			46793.5	0.0	0.0	1801013.6		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	18.6	0.0	0.0	706.8			36.6	0.0	0.0	1366.9		
	EMERSON		0.0	0.0	0.0	0.0			101.0	0.0	0.0	3786.5		
	MONCHY		6655.0	0.0	0.0	249229.8			6655.0	0.0	0.0	249229.8		
TOTAL WPS ENERGY CANADA CO			6673.6			249936.6			6792.6			254383.1		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	120.1	0.0	0.0	4747.6			2914.9	0.0	0.0	115505.5		
*TOTAL LENGTH	SHORT TERM		8166297.2			311659895.9	1908404902	6.12	14663847.9			560093377.8	3228869489	5.76
*TOTAL			9402097.4			358328271.0	2166545558	6.05	17056915.7			650449390.3	3723330611	5.72

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

MONTH: November 2003
MOIS: Novembre 2003

TO December 2003
À Décembre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN
**********														
SHORT TERM														
**********														
BP CANADA	COURTRIGHT	GO-94-03	51778.0	0.0	0.0	1957208.4			86208.6	0.0	0.0	3258685.0		
CARGILL, INC.	ST CLAIR	GO-51-03	37058.9	0.0	0.0	1380073.5			74117.8	0.0	0.0	2760147.0		
COENERGY II	COURTRIGHT	GO-33-03	173308.4	0.0	0.0	6540659.3			227239.5	0.0	0.0	8576019.1		
	ST CLAIR		33854.6	0.0	0.0	1277672.7			93820.0	0.0	0.0	3540767.0		
TOTAL COENERGY II			207163.0			7818332.0			321059.5			12116786.1		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			6224.0	0.0	0.0	232839.8		
	ST CLAIR		42747.2	0.0	0.0	1599172.7			56623.0	0.0	0.0	2118266.4		
TOTAL CONOCOPHILLIPS			42747.2			1599172.7			62847.0			2351106.3		
CONSTELLATION	ST CLAIR	GO-54-03	12888.0	0.0	0.0	483686.6			35629.5	0.0	0.0	1341723.4		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8546.7	0.0	0.0	325458.4			8546.7	0.0	0.0	325458.4		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	275736.6	0.0	0.0	10588285.9			275736.6	0.0	0.0	10588285.9		
TOTAL ENBRIDGE GAS DIST			284283.3			10913744.2			558489.3			21308273.4		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	3587.5	0.0	0.0	136612.0			6843.1	0.0	0.0	260455.0		
	COURTRIGHT		67647.0	0.0	0.0	2597644.9			150892.8	0.0	0.0	5752660.9		
	ST CLAIR		32263.1	0.0	0.0	1210834.1			43489.1	0.0	0.0	1632931.7		
TOTAL ENBRIDGE GAS SERVICE			103497.6			3945091.0			201225.0			7646047.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	2879.9	0.0	0.0	106844.3			3675.5	0.0	0.0	136384.9		
MICHCON	COURTRIGHT	GO-30-02	21430.3	0.0	0.0	808779.6			21430.3	0.0	0.0	808779.6		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	192285.2	0.0	0.0	7383752.0			417199.6	0.0	0.0	15908008.1		
	SARNIA		97717.9	0.0	0.0	3667352.7			123766.2	0.0	0.0	4646247.8		
	SAULT STE MARIE		8745.1	0.0	0.0	327066.8			17210.4	0.0	0.0	643584.3		
	ST CLAIR		12999.6	0.0	0.0	490604.9			22578.0	0.0	0.0	852093.8		
TOTAL NEXEN CANADA LTD.			311747.8			11868776.3			580754.2			22049934.0		
NJR ENERGY	ST CLAIR	GO-25-02	8712.5	0.0	0.0	327067.3			8712.5	0.0	0.0	327067.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2003
MOIS: Décembre 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2914.0	0.0	0.0	109799.5		
PREMSTAR	COURTRIGHT	GO-43-02	318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	650.5	0.0	0.0	24406.8		
TENASKA MARKETING	COURTRIGHT	GO-79-03	29100.2	0.0	0.0	1117447.7		
	LOOMIS		21381.0	0.0	0.0	792593.7		
TOTAL TENASKA MARKETING			50481.2			1910041.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	48159.7	0.0	0.0	1824287.6		
	ST CLAIR		67193.4	0.0	0.0	2545286.1		
TOTAL UNION GAS			115353.1			4369573.7		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	18.6	0.0	0.0	706.8		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	25554.2	0.0	0.0	981282.5		
*TOTAL LENGTH	SHORT TERM		1279476.2			48616521.6	282431079	5.81
*TOTAL			1279476.2			48616521.6	282431079	5.81

MONTH: November 2003
MOIS: Novembre 2003

TO / À: December 2003 / Décembre 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
5732.0	0.0	0.0	215981.8		
318.1	0.0	0.0	11935.1		
1115.3	0.0	0.0	41883.2		
58139.5	0.0	0.0	2218037.2		
36812.3	0.0	0.0	1364169.0		
94951.8			3582206.3		
95087.3	0.0	0.0	3601907.4		
131607.7	0.0	0.0	4985299.8		
226695.0			8587207.2		
36.6	0.0	0.0	1366.9		
25554.2	0.0	0.0	981282.5		
2308552.2			87526797.3	512720406	5.86
2308552.2			87526797.3	512720406	5.86